

**IMPORTANT NOTES**

- Please assure the intactness of product enclosure and all safety covers before installation. Operation must conform to the requirements of this manual and local industrial safety regulations and/or electrical codes.
 - In the event of damage or loss of user manual, users may ask local distributors, offices or our Technical Service Department for a new one.
 - Contents of this manual may be subject to appropriate modification as a result of product upgrade, specification change and update of the manual.
 - If any item as stated in this manual is not clear, please contact our Technical Service Department.
 - If any anomaly occurs after power up or during the operation, it is essential to stop the machine and identify the fault or seek technical services as soon as possible.
-

It will be referred to as "inverter" hereinafter unless otherwise specified.

The inverter must only be installed by professional technicians. The professional technician is required to meet requirements as follows:

- Know electronic, electrical wiring and mechanical expertise, and be familiar with electrical and mechanical schematics.
- Be familiar with local standards and relevant safety regulations of electrical systems.
- Have received professional training related to the electrical equipment installation and commissioning.
- Be able to quickly respond to hazards or emergencies that occur during installation and commissioning.

TECHNICAL SUPPORT

Before installation, wiring, operation, and repair to the inverter, please read carefully and strictly comply with all its Safety Precautions in this manual.

Please ensure all the warning marks on the inverter are clear and distinct. Replace or add the obscure or missed warning marks.

If you have any question, or anything that it is not clear for you, or have some troubles during installation, wiring, and/or operation, you are suggested to contact us via its recommended contact information in this manual or contact its sales representatives or service engineers.

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1 Notes on this manual

1.1 Scope of validity

This user manual presents a detailed description of with respect to assembly, installation, commissioning, maintenance, and troubleshooting, etc. Be sure to carefully read through the safety precautions before installing or using the inverter and keep the manual properly at an easily accessible place.

This series of hybrid inverters includes the following models:

(1) Color screen and generator port version

- BSS-10K-LP1-IP65
-

1.2 Target group

Only the qualified electricians who have carefully read and understood the manual should perform the installation and maintenance of the energy storage inverter.

1.3 Symbols used

The following types of safety instructions and general information appear in this document as described below:



- "Danger " indicates a hazardous situation which, if not avoided, will result in death or serious injury.



- "Warning" indicates a hazardous situation which, if not avoided, could result in death or serious injury.



- "Caution" indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.



- "Note" provides tips that leads to the best results.

2 Safety

2.1 Safety precautions



DANGER

- Danger to life due to high voltages in the inverter!
- All work must be carried out by qualified electrician.
- The appliance must not use by children or persons with reduced physical sensory or mental capabilities, or lack of experience and knowledge, unless they have been given supervision or instruction.
- Children should be supervised to ensure that they do not play with the appliance.



CAUTION

- Danger of burn injuries due to hot enclosure parts!
- During operation, the upper lid of the enclosure and the enclosure body may become hot.
- During operation, only the touch screen needs to be operated.



CAUTION

- Possible health damage from radiation effects!
- Do not stay within 20cm of the inverter for a long time.



- PV modules used with inverter should have an IEC61730 class A rating.
- Use only PV modules with IEC61730 class A and a maximum system voltage higher than 50V or a maximum power higher than 240W, and these systems are potentially accessible or accessible to the public.
- The minimum resistance between the photovoltaic circuit and the inverter grounding system must not be less than 30 MΩ, otherwise the inverter will shut down. The inverter performs an automatic insulation test daily.
- The insulation resistance for installing the photovoltaic panels must not be less than 10 MΩ.



WARNING

- There is a risk of shock hazard if the total minimum resistance requirement is not met.
- Ensure input DC voltage $\leq$ Max. DC voltage of the inverter. Over voltage may cause damage.
- Permanent damage to inverter or other losses, which will not be included in warranty!



WARNING

- Authorized service personnel must disconnect both AC and DC power from inverter before attempting any maintenance or cleaning or working on any circuits connected to inverter.
- Do not touch anything other than the screen during operation, there is a risk of electric shock.

2.1.1 Important safety instructions

- Please keep the user manual properly. When performing installation or maintenance, in addition to following the general precautions in this manual, follow the specific safety instructions. We will not be liable for any consequence caused by the violation of the safety operation regulations and design, production, and usage standards.
 - Accessories only together with the inverter shipment are recommended here. Other- wise may result in a risk of fire, electric shock, or injury to person.
 - Make sure that existing wiring is in good condition and those wires are not undersized. Do not disassemble any parts of inverter which are not mentioned in installation guide. The package does not contain user-serviceable parts except for additional ordering. Please refer to Warranty for instructions on obtaining service. Attempting to service the inverter yourself may result in a risk of electric shock or fire and will void your warranty.
 - Keep away from flammable, explosive materials to avoid fire disaster.
 - The installation place should be away from humid or corrosive substance.
 - Authorized service personnel must use insulated tools when installing or working with this equipment.
 - Never touch either the positive or negative pole of PV connecting device. Strictly prohibit touching both at the same time.
 - The unit contains capacitors that remain charged to a potentially lethal voltage after the MAINS, battery and PV supply has been disconnected.
 - Hazardous voltage will present for up to 5 minutes after disconnection from power supply.
 - Please note the risk of electric shock from energy stored in capacitor. Never operate on the inverter couplers, the MAINS cables, Battery cables, PV cables or the PV generator when any device is energized. After switching off the PV, battery, and Mains, always wait for 5minutes to let the intermediate circuit capacitors discharge before unplugging DC, battery in plug and MAINS couplers.
 - When accessing the internal circuit of inverter, it is very important to wait 5 minutes before operating the power circuit or demounting the electrolyte capacitors inside the device. Do not open the device beforehand since the capacitors require time sufficiently discharge!
-

2.1.2 Install surge protection devices (SPDs) for PV



- Over-voltage protection with surge arresters should be provided when the PV power system is installed.
 - The grid connected inverter is not fitted with SPDs in both PV input side and MAINS side.
-

-
- Lightning will cause a damage either from a direct strike or from surges due to a nearby strike.
 - Induced surges are the most likely cause of lightning damage in majority of installations, especially in rural areas where electricity is usually provided by long overhead lines. Surge may be included on both the PV array conduction and the AC cables leading to the building.
 - Specialists in lightning protection should be consulted during the end use application. Using appropriate external lightning protection, the effect of a direct lightning strike into a building can be mitigated in a controlled way, and the lightning current can be discharged into the ground.
 - Installation of SPDs to protect the inverter against mechanical damage and excessive stress include a surge arrester in case of a building with external lightning protection system (LPS) when separation distance is kept.
 - To protect the DC system, surge suppression device (SPD type2) should be fitted at the inverter end of the DC cabling and at the array located between the inverter and the PV generator, if the voltage protection level (VP) of the surge arrester is greater than 1100V, an additional SPD type 3 required for surge protection for electrical devices.
 - To protect the AC system, surge suppression devices (SPD type2) should be fitted at the main incoming point of AC supply (at the consumers cutout), located between the inverter and the meter/distribution system.
 - All DC cables should be installed to provide as short a run as possible, and positive and negative cables of the string or main DC supply should be bundled together. Avoiding the creation of loops in the system.
 - Spark gap devices are not suitable to be used in DC circuits once conducting, they won't stop conducting until the voltage across their terminals is typically more than 30 volts.
-

2.1.3 Anti-islanding effect

- Islanding effect is a special phenomenon that grid-connected PV system still supply power to the nearby grid when the voltage loss happened in the power system. It is dangerous for maintenance personnel and the public.
 - The inverter provides Active Frequency Drift (AFD) to prevent islanding effect.
-

2.1.4 PE connection and leakage current

- The end-use application shall monitor the protective conductor by residual current operated protective device (RCD) with rated fault current $I_{fn} \leq 240\text{mA}$ which automatically disconnects the device in case of a fault.
-



- The device is intended to connect to a PV generator with a capacitance limit of approx. 700nf.
- High leakage current!
- Earth connection essential before connecting supply.
- Incorrect grounding can cause physical injury, death or equipment malfunction and increase electromagnetic.

2.2 Explanation of symbol

This section gives an explanation of all the symbols shown on the inverter and on the Type label.

Table 2-1

Symbols on the type label

Symbol	Explanation
	CE mark. The inverter complies with requirements of applicable CE guidelines.
	Refer to the operating instructions.
	Products should not be disposed as household waste.
	Components of the product can be recycled.
	Danger of hot surface!
	Danger of high voltage and electric shock!
	Caution! Failure to observe a warning indicated in this manual may result in injury.
	PE mark, which is a grounding point indicating the position for connecting the PE cable.

2.3 Maintenance related information

The maintenance instructions should include the following content:

- Intervals and instructions for any Preventive maintenance required to maintain safety. (For example, periodically block terminals).
- Instructions for accessing the operator's access area (if present), including warning not to enter other areas of the equipment.
- Part number and instructions for obtaining any required operator replaceable parts.
- Safety and cleaning instructions (if recommended).
- If there are multiple power sources supplying PCE, information should be provided in the manual to indicate which or which disconnecting devices need to be operated to completely isolate the equipment.
- If the equipment is used in a manner not specified by the manufacturer, the protection provided by the equipment may be impaired.
- When the photovoltaic array is exposed to light, it supplies a d.c. voltage to the PCE.

2.4 Battery maintenance

This series energy storage inverter should be worked with low voltage battery. For the specific parameters such as battery type, nominal voltage and nominal capacity etc. please refer to section 4.1.

Only personal with proper expertise can carry out the maintenance of accumulator batteries.

As accumulator batteries may contain potential electric shock and short-circuit current danger, to avoid accidents that might be thus resulted and to ensure the machine operates normally, the following warnings should be observed during battery replacement and maintenance:

1. Do not wear watches, rings or similar metallic items.
2. Use insulated tools.
3. Put on rubber shoes and gloves.
4. Do not place metallic tools and similar metallic parts on the batteries.
5. Switch off load connected to the batteries before dismantling battery connection terminals.
6. Disconnect the charging power supply before connecting or disconnecting the battery terminals.
7. Ensure that the battery is not accidentally grounded. if accidentally grounded, please remove the power supply from the ground and contact any part of the grounded battery, which may cause electric shock. (Suitable for devices without grounded power circuits and remote battery power supplies). It can reduce the possibility of such electric shocks.

1. When replacing batteries, please replace them with the same type and quantity of batteries or Battery pack.
2. Dispose of old batteries according to local regulations. Do not throw them in the trash or into the fire.
3. Do not open or damage the battery. The released electrolyte is harmful to the skin and eyes of the human body. It may be toxic.

2.5 Low voltage earthing system

The grounding of the power system is directly related to the personal and property safety of users, as well as the normal operation of electrical and electronic equipment. According to the regulations of International Electrotechnical Commission (IEC), low-voltage distribution system is called TT system, TN system and IT system according to different grounding modes. The TN system is further divided into TN-C, TN-S, and TN-C-S systems.

2.5.1 TN system

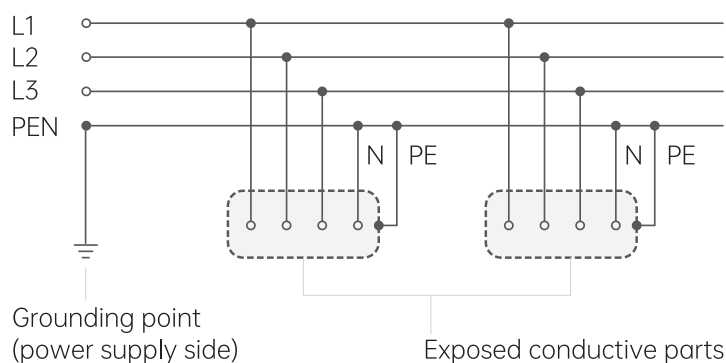
TN system, known as protective neutral connection. When a fault electrifies the metal casing of electrical equipment, it forms a short circuit between the phase and zero lines, resulting in low circuit resistance and high current, which can cause the fuse to quickly fuse or the protective device to act to cut off the power supply. In the TN system, there are three types of systems: TN-C, TN-S, and TN-C-S.

(1) TN-C system

The N line and PE line are integrated throughout the entire system.

Figure 2-1

TN-C system

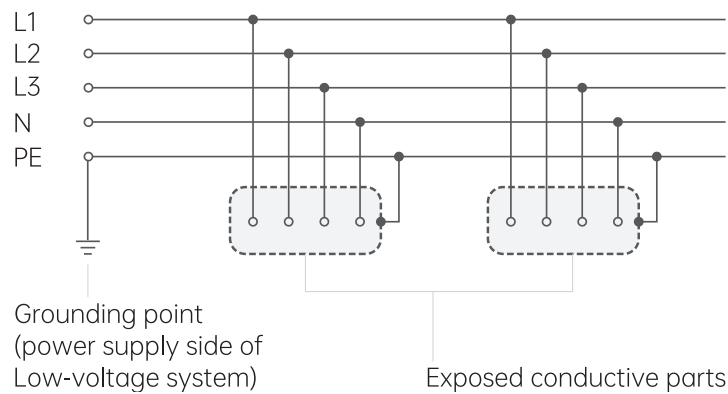


(2) TN-S system

The N line and PE line are separated throughout the system.

Figure 2-2

TN-S system

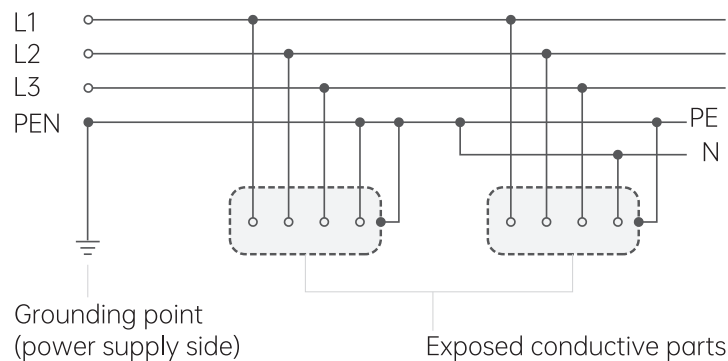


(3) TN-C-S system

In the whole system, N line and PE line are usually integrated only before the power incoming point of low-voltage electrical device, and they are divided into two lines after the power incoming point.

Figure 2-3

TN-C-S system

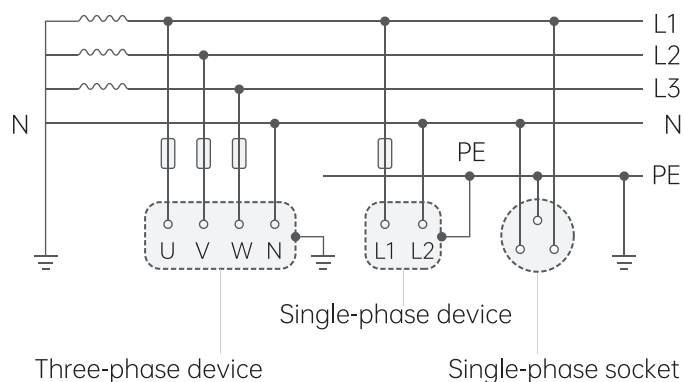


2.5.2 TT system

TT system is a system where the neutral point of the power supply is directly grounded, and the exposed conductive part of the electrical equipment is also directly grounded. The grounding of the neutral point of the power supply is usually called working grounding, while the grounding of the exposed conductive part of the equipment is called protective grounding. In the TT system, these two grounds must be independent of each other. Equipment grounding can refer to each device with its own independent grounding device, or multiple devices sharing a common grounding device.

Figure 2-4

TT system

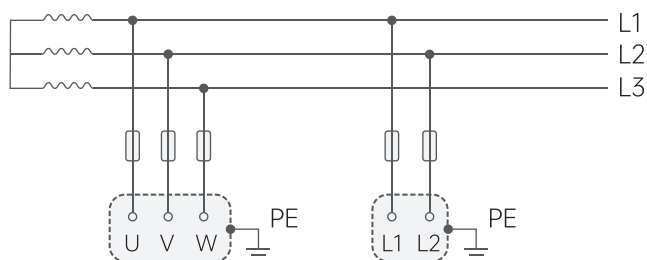


2.5.3 IT system

IT system is a system where the neutral point of the power supply is not grounded, and the exposed conductive part of the electrical equipment is directly grounded. IT system can set neutral wires, but IEC does not recommend setting neutral wires. If a neutral line is set and a ground fault occurs at any point of the N line in the IT system, the system will no longer be an IT system.

Figure 2-5

IT system



3 Introduction

3.1 Basic features

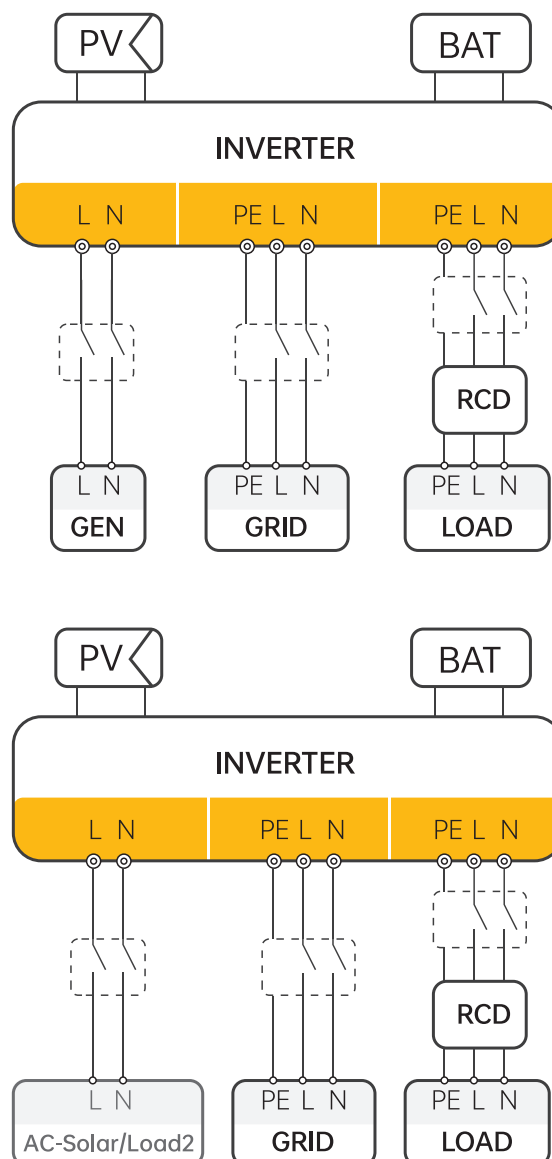
The Energy storage inverter is a high-quality inverter that converts solar energy to AC electricity and store energy in the battery.

The inverter can be used to optimize self-consumption, reserve electricity for future use or feed electricity back into the public grid, depending on PV generation and user's preference. During a grid outage, the inverter can power loads in an emergency using energy stored in the battery or generated by PV.

3.2 System diagram

Figure 3-1

BSS-10K-LP1-IP65



All switches and RCD devices shown in the figure are for reference only, and the specific installation shall be complied with the local regulations.



- Please control the total power of household loads to stay within the inverter's rated range, otherwise the inverter will shut down with an "Over load" warning.
- Please confirm with the mains grid operator whether there are any special regulations for grid connection.

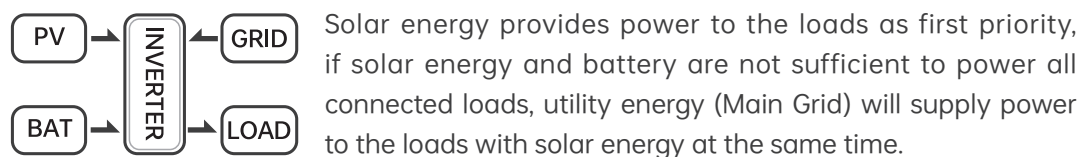
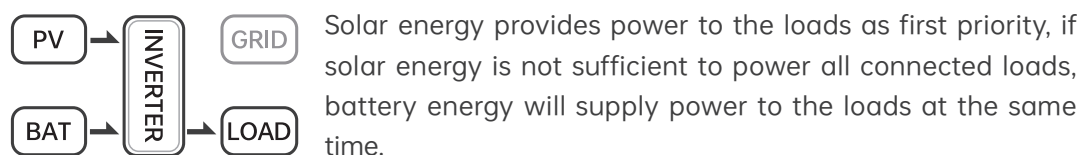
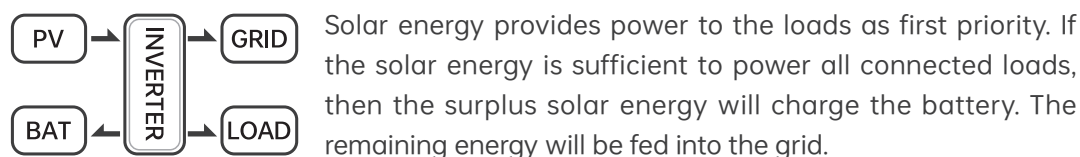
3.3 Work modes

Schematic diagram

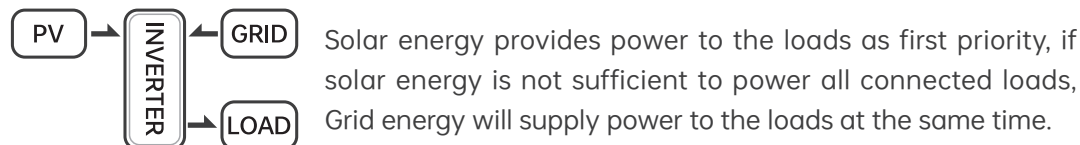
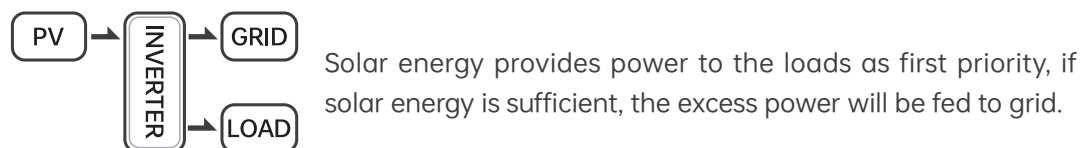
Inverter provides multiple work modes based on different requirements.

Work mode: self consumption

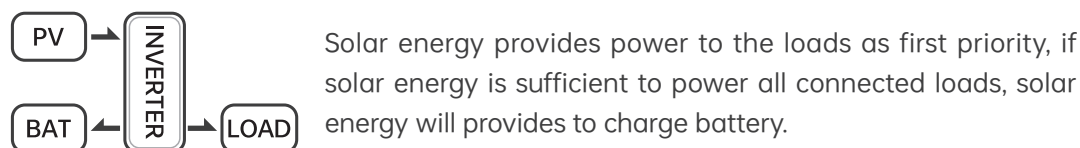
I. When PV, Grid, Battery is available:

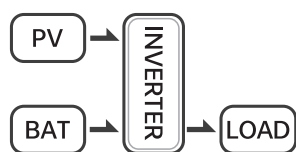


II. When PV, Grid is available(without battery):



III. When PV, Battery is available (Grid is disconnected):

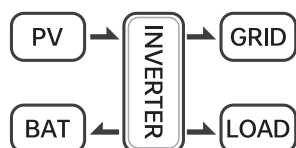




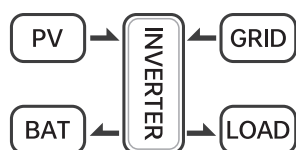
Solar energy provides power to the loads as first priority, if solar energy is not sufficient to power all connected loads, battery energy and solar energy will supply power to the loads at the same time.

Work mode: battery priority

I. When PV, Grid, Battery is available:

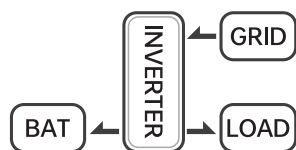


Solar energy will charge battery as first priority, if solar energy is excess, the excess power will supply load. If there's still some extra energy, then the excess power will be fed to grid.



Solar energy will charge battery as first priority, if solar energy is excess the excess power will supply load. If solar energy is not sufficient to charge battery and supply loads, grid will supply power to loads.

II. When Grid.Battery is available(PV is disconnected):



Grid will supply power to load and charge battery at the same time.



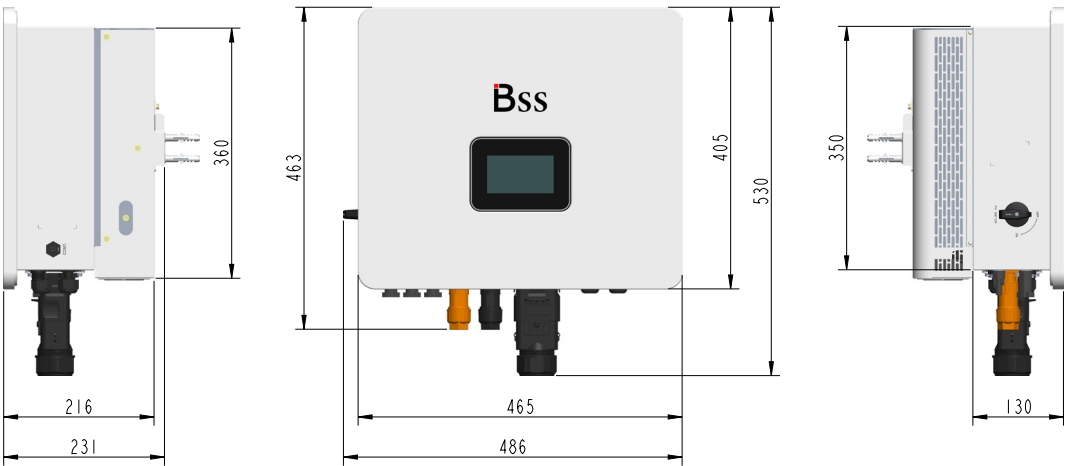
- If the power selling function is not enabled, the inverter works in Self consumption, battery priority will not feedback electricity to grid.

In addition to the above two basic modes, there is also an "Advanced Mode". Please refer to Chapter 8 for details.

The grid takes precedence over the generator. The generator stops working when the grid is detected. When the battery and generator are operating simultaneously, if the generator is sufficient to power all connected loads, any excess power is used to charge the battery, but only 50% of the generator's total power is supplied to the battery.

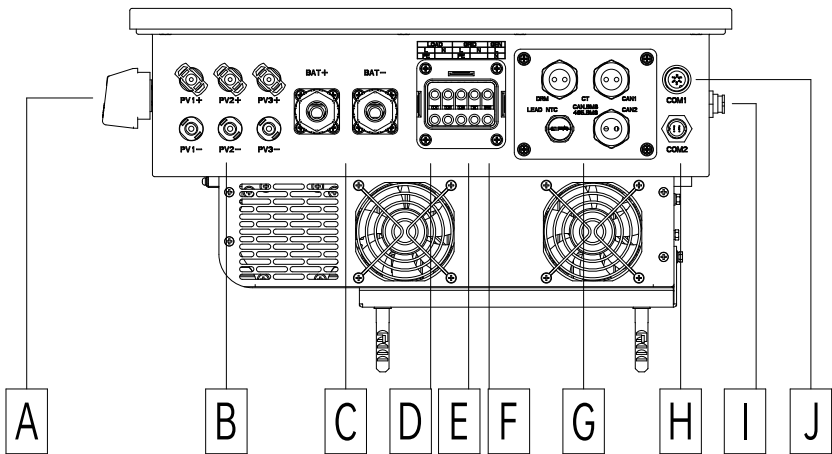
3.4 Dimension

Figure 3-2 Energy storage inverter with color screen and generator port. (BSS-10K-LP1-IP65)



3.5 Energy storage inverter overview

Figure 3-3 Terminal diagram of the inverter with generator port



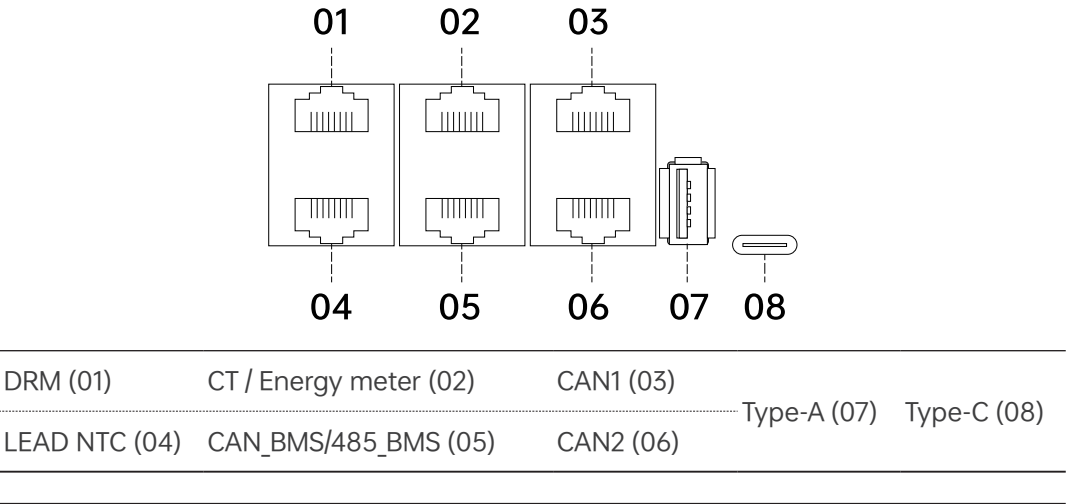
Object	Description
A	DC switch
B	PV input
C	BAT input
D	Load
E	Grid
F	Either gen or load2
G	CAN1/CAN2/CT/CAN_BMS/485_BMS/DRM/LEAD NTC
H	COM2 (WIFI)



Object	Description
I	COM3 (Not available for upgrade)
J	COM1 (DRY IO)
Qualified electrician will be required for the installation.	

Figure 3-4

Signal line/communication interfaces



Port function

- DRM (01): For modes of demand response.
- CT/Energy meter (02): For external grid side CT or energy meter to detect current size.
- CAN1/CAN2 (03/06): Parallel communication.
- LEAD NTC (04): For communication of battery temperature.
- CAN_BMS/ 485_BMS (05): BMS communication for lithium batteries.
- Type-A (07): Color screen upgrade.
- Type-C (08): Standby program upgrade.

4 Technical parameters

4.1 Inverter specification

Table 4-1 Technical parameter

PV input data

Model	BSS-10K-LP1-IP65
Max.DC input power (kW)	20
No. of MPPT /Max. number of input strings	2/(1/2)
Start-up voltage (Vd.c.)	100
Max.PV input voltage (Vd.c.)	550
Nominal voltage (Vd.c.)	360
MPPT Range (Vd.c.)	100~430
Max.Input current (Ad.c.)	16/16+16
OVC categories	II
Max. PV isc (Ad.c.)	24/24/24

Battery input data

Model	BSS-10K-LP1-IP65
Nominal voltage (Vd.c.)	48
Max.Charging /discharging current (Ad.c.)	200/200
Battery voltage range (Vd.c.)	40-58
Battery type	Lithium or lead acid battery
Charging strategy for li-Ion battery	Self-adaption to BMS

On-grid AC output data (grid side)

Model	BSS-10K-LP1-IP65
Nominal output power (kVA/kW)	10/10
Max.Apparent Power (kVA)	10
Nominal Output Voltage (V.a.c.)	230
Output frequency (Hz)	50/60
Nominal AC current(A.a.c.)	43.5
Max.AC current (A.a.c.)	43.5
Output power factor	1 (0.8leading...0.8lagging)
Output THDi	< 3%
Max.feedback current (A.a.c.)	43.5
Max.output overcurrent protection (A.a.c.)	43.5
OVC categories	III
Inrush current (A.a.c.@3um)	130.5
Max.output fault current (A.a.c.@3um)	130.5

AC input data(generator)

Model	BSS-10K-LP1-IP65
Max.input power (kW)	10
Max.discharge power (kW)	10
Max.input current (A.a.c.)	43.5
Max.charging current (A.a.c.)	21.8

AC output data(load side)

Model	BSS-10K-LP1-IP65
Output voltage rated (V.a.c.)	230
Nominal output frequency (Hz)	50/60
Output THDu	< 3%

Efficiency

Model	BSS-10K-LP1-IP65
Europe efficiency	≥ 96.5%
MPPT efficiency	99.9%
Battery charge/ discharge efficiency	95.6%
Max. DC efficiency	97.4%

Protection

Model	BSS-10K-LP1-IP65
Island protection	Yes
Insulation resistor detection	Yes
Residual current monitoring unit	Yes
Output over current protection	Yes
Load output short protection	Yes
Output over voltage protection	Yes
Output under voltage protection	Yes

General data

Model	BSS-10K-LP1-IP65
On-grid and off-grid switching time (ms)	10
Operating temperature (°C)	-25 ~ +60
Operating humidity	0-95% (Non-condensing)
Operating elevation	0~2000m (Derating over 2000m)
Ingress rating	IP65
Weight (kg)	25.8
Size (W/D/H) (mm)	486×231×530
Cooling	Natural convection
Noise emission (dB)	<55
Customer interface	Color screen (option)
Communication With RS485/Wi-Fi/ GPRS/CAN/DRM	possess/optional/optional/possess/possess
Standby loss (W)	< 15
Grid connection standards	CE
Pollution degree	II
Topology	Non-isolated

5 Installation

5.1 Check for physical damage

Make sure the inverter is intact during transportation. If there is any visible damage, such as cracks, please contact your dealer immediately.

5.2 Packing list

Please check the equipment first after opening and removing them from the package. The packing list is shown as below.

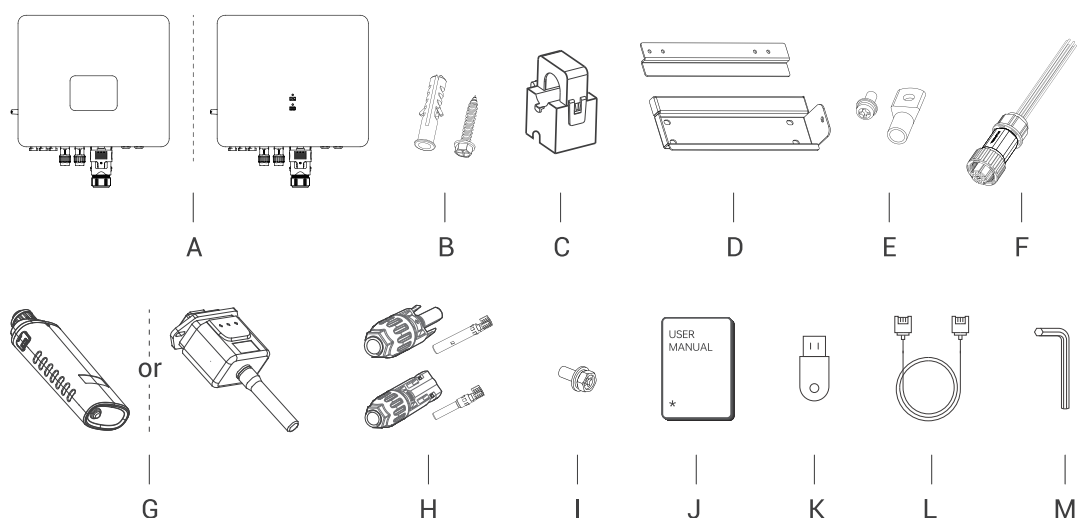


Table 5-1 Packing list

Object	Description
A	Inverter
B	Expansion pipe (4pcs) and Self-tapping screw (4pcs)
C	CT (CTSA016-90A-90mA, inner radius 16mm)
D	Hanger
E	M6*14 Screw and Copper nose 35-6 (bat)
F	6 PIN connector (gen) (optional)
G	WiFi module or GPRS module (optional)
H	PV connectors (3*positive, 3*negative)
I	Hex head bolt (8pcs)
J	User manual
K	USB flash drive
L	2M Parallel communication cable (optional)
M	Allen wrench (added for the generator interface version)

5.3 Mounting

Installation precaution:

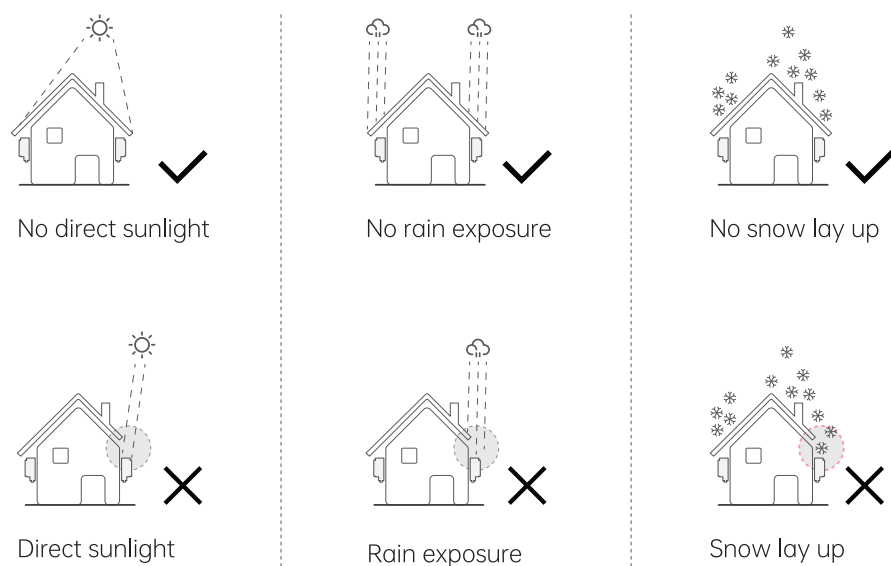
The inverter can be installed indoors or outdoors (IP 65). Make sure the installation site meets the following conditions:

- Not in direct sunlight.
- Not in areas where highly Flammable materials are stored.
- Not in potential explosive areas.
- Not in the cool air directly.
- Not near the television antenna or antenna cable.
- Not higher than altitude of about 2000m above sea level.
- Not in environment of precipitation or humidity (> 95%).
- Under good ventilation condition.
- The ambient temperature in the range of -25 ~ +60°C .
- The slope of the wall should be within $\pm 5^\circ$.
- The wall hanging the inverter should meet conditions below:
 1. Solid brick/concrete, or strength equivalent mounting surface.
 2. Inverter must be supported or strengthened if the wall support is insufficient (such as wooden wall and the wall covered by thick layer of decoration).

Please AVOIDE direct sunlight, rain exposure, snow laying up during installation and operation.

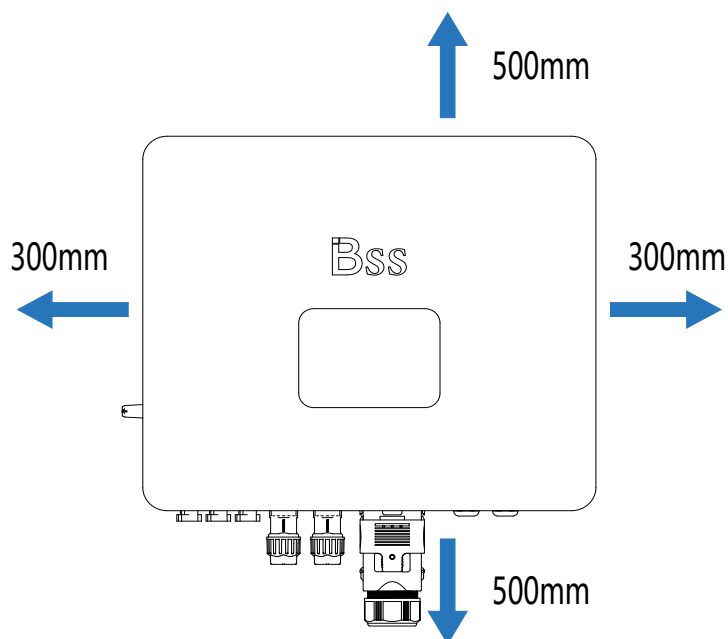
Figure 5-1

Recommended installation locations



Space requirement

Figure 5-2 Inverter mounting clearance



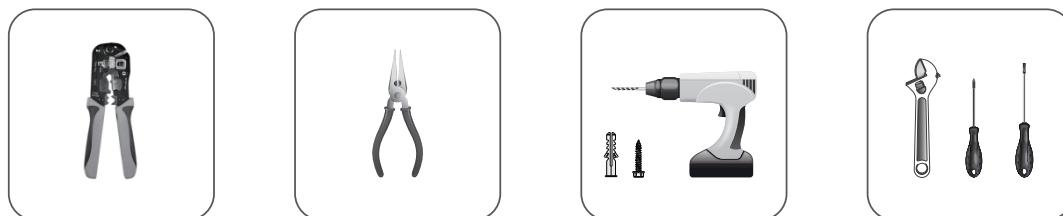
Position	Min. size
Left	300mm
Right	300mm
Top	500mm
Bottom	500mm
Front	1000mm

Installation

Installation tools: crimping pliers for binding post and RJ45, screwdriver, manual wrench etc.

Tools required for installation is shown as below.

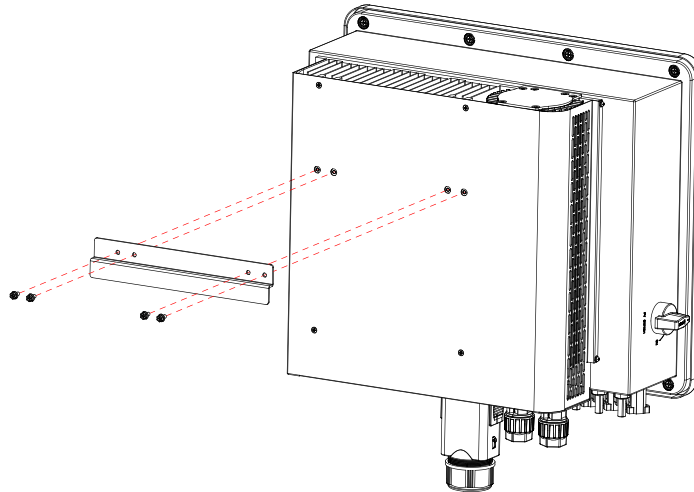
Figure 5-3 Installation tools



Step1: Mounting the hanging rack on the inverter.

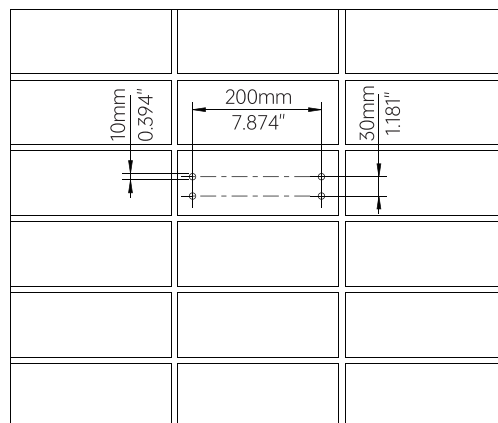
1. Place the hanging rack on the back of the inverter.
2. Then install the Hex head bolt into the inverter.

Figure 5-4 Hanging rack on the inverter

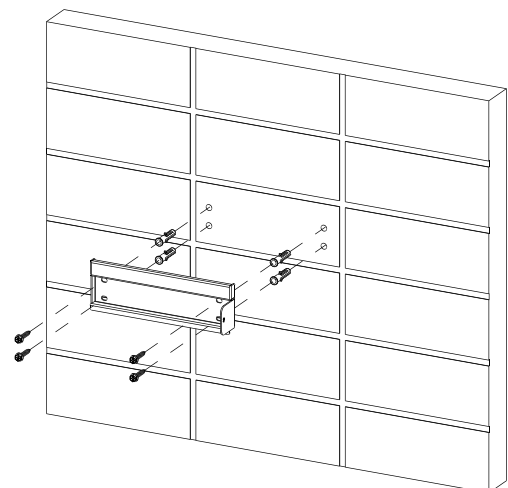
**Step2:** Mounting the hanging rack on the wall.

1. Place the hanging rack on the wall, mark the location of the 4 holes and then remove it.
2. Drill holes with a drill, making sure they are deep enough ($55\text{mm} < \text{depth} < 65\text{mm}$) to support the inverter.
3. Then install the expansion pipes into the hole with a proper hammer and fix the hanging rack with self-tapping screws. The torque is 5Nm.

Figure 5-5 Inverter hanging plate installation



Punching on wall

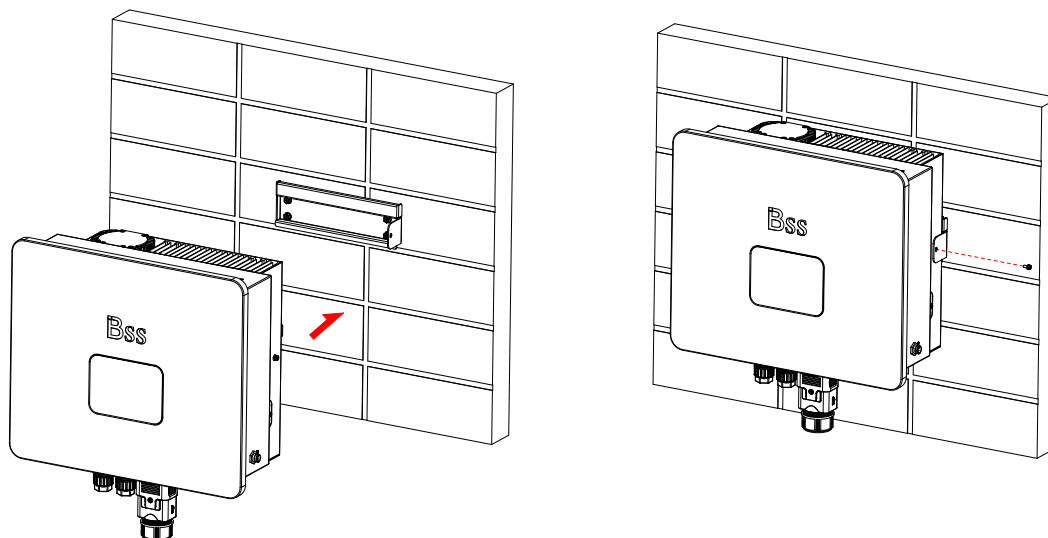


Step3: Lift the inverter and fix the inverter to the wall by aligning the hole of the inverter with the expansion bolt.

Step4: Tighten the fixing screws on the right side of the inverter.

Figure 5-6

Inverter installation instructions

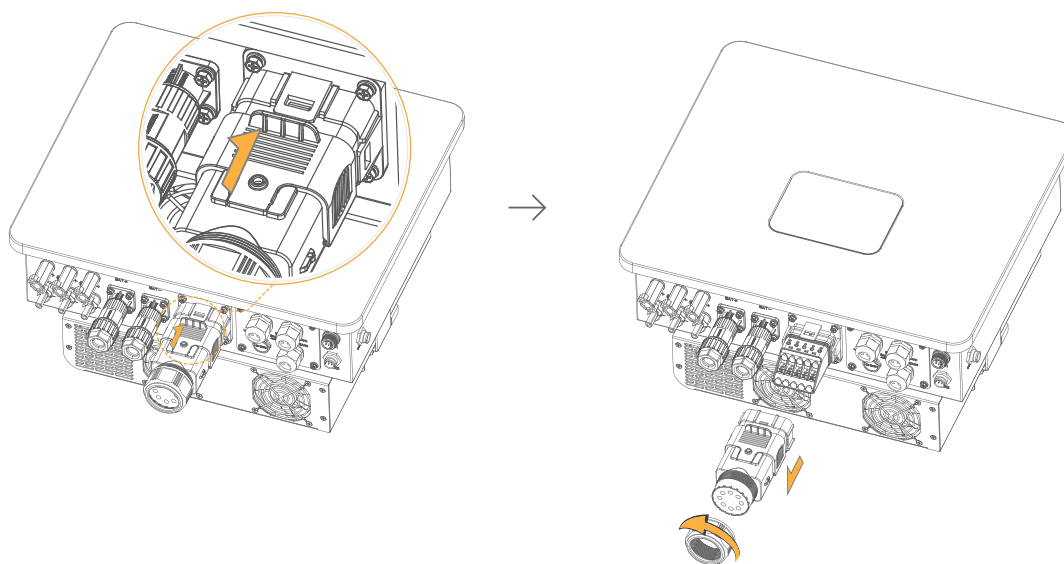


Step5: Please remove the waterproof box under the lower part of the machine.

(1) Disassembly method for inverters with generator interface

Figure 5-7

Inverter installation instructions



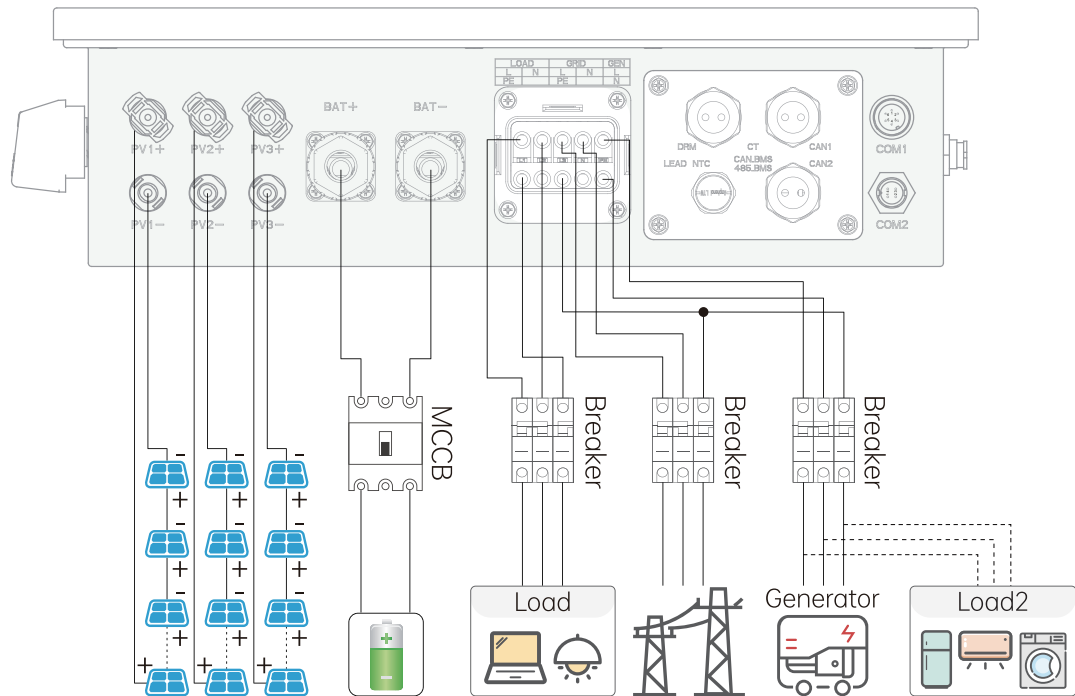
The installation steps for the non-touchscreen model are the same as those for the touchscreen model.



- Nothing should be stored on or placed against the inverter.

6 Electrical connection

Figure 6-1 Electrical wiring diagram for the inverter with generator interface

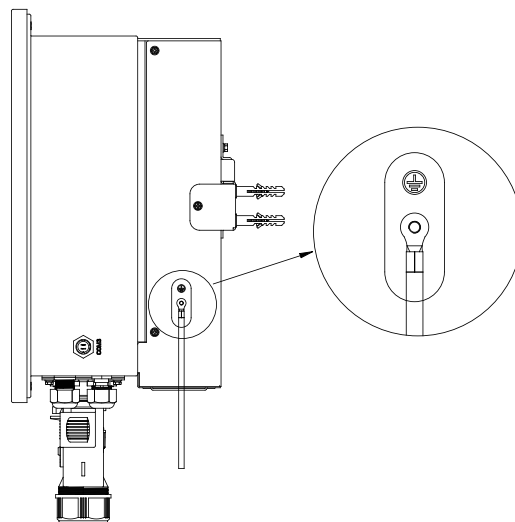


- Generator and Load2 Either way, only one can be connected.

6.1 PE cable installation

An external ground connection is provided at the right side of inverter. Prepare OT terminals: M4. Use proper tools to crimp the lug to the terminal. Use the appropriate cable for wiring. (Cable Size $\geq 7\text{AWG}$)

Connect the OT terminal to the right side of the inverter with ground cable. The torque is 2Nm.



6.2 PV input cable installation

Energy storage inverter can be connected in series with 3-strings PV modules for 8kW, 10kW.

Select PV modules with excellent function and reliable quality. Open-circuit voltage of PV module array connected to the inverter should not exceed <Max. DC input voltage>; operating voltage should be conformed to MPPT voltage range.

Technical data

BSS-10K-LP1-IP65

Max. DC input
voltage (V)

550

MPPT range (V)

80-500/360



WARNING

- The voltage of PV module is very high, which already achieve dangerous voltage range, please comply with electric safety rules during installation.
- Please do not make PV positive or negative grounded!



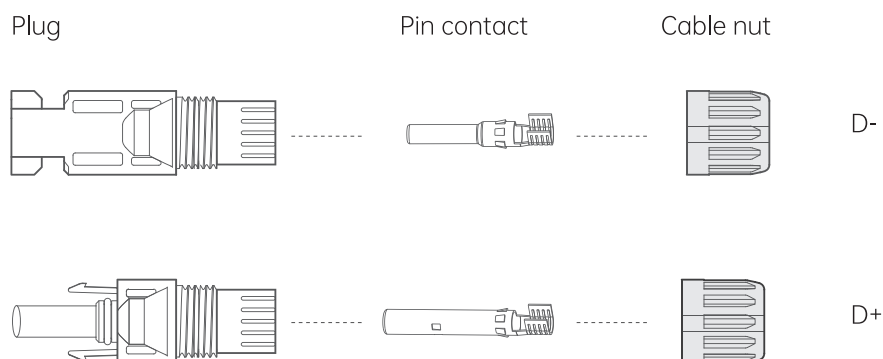
- The following requirements of PV modules need to be applied for each input area. In order to save cable and reduce the DC loss, we suggest installing the inverter near PV modules.

Connection steps:

Step1: Check the PV module.

1. Use multimeter to measure the voltage of PV module array.
2. Check the PV+ and PV- from the PV string combiner box and ensure its correctly.
3. Please ensure the impedance between the PV+ pole and PV- pole to earth within MΩ level.

Step2: Separating the DC connector.

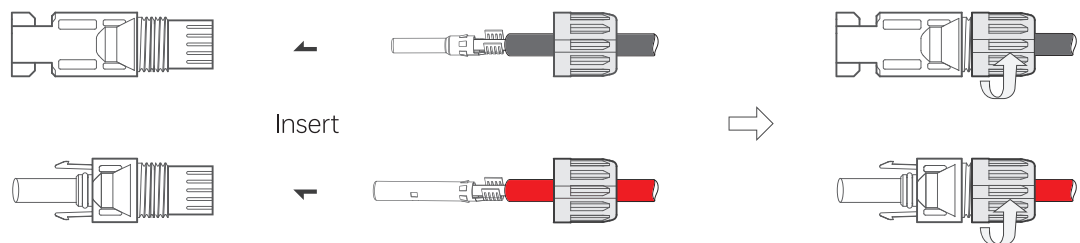


Step3: Wiring.

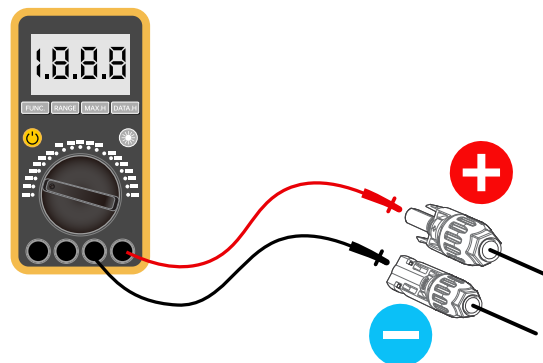
1. Choose the 10 AWG wire to connect with the cold-pressed terminal.
2. Remove 10mm of insulation from the end of wire.
3. Insert the insulation into pin contact and use crimping plier to clamp it.



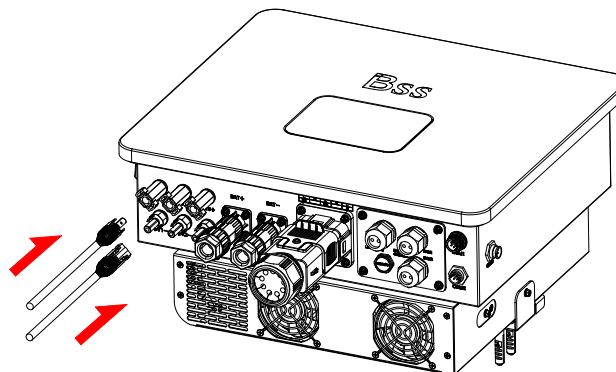
Step4: Insert pin contact through the cable nut to assemble into back of the male or female plug. When you feel or heard a "click" sound the pin contact assembly is seated correctly.



Step5: Measure PV voltage of DC input with multimeter and verify polarity of DC input cable.



Step6: Plug the PV connector into the corresponding PV connector on inverter.





- Before turn on PV power, please turn on the DC switch at first to avoid damaging the inverter.



- Danger of burn injuries due to hot enclosure parts! If DC inputs are accidentally reversely connected or inverter is faulty or not working properly, it is NOT allowed to turn off the DC switch. Otherwise it may cause DC arc and damage the inverter or even lead to a fire disaster. The correct actions are as follows: Use a clip-on ammeter to measure the DC string current.
 - * If it is above 0.5A, please wait for the solar irradiance reduces until the current decreases to below 0.5A.
 - * Only after the current is below 0.5A, you are allowed to turn off the DC switches and disconnect the PV strings.
 - * In order to completely eliminate the possibility of failure, please disconnect the PV strings after turning off the DC switch to avoid secondary failures due to continuous PV energy on the next day. Please note that any damages due to wrong operations are not covered in the device warranty.

6.3 AC cable installation (grid or gen/load 2)

Grid and Gen/Load 2 connection:

Install AC circuit breakers between the grid output and the grid and between the generator output and the generator to ensure safety.

Model	BSS-10K-LP1-IP65
Micro-breaker (A)	≥ 52

Step1: Check the grid voltage.

1. Check the grid voltage and compare it with the permissive voltage range (Please refer to technical data).
2. Disconnect the circuit board from all the phases and secure it to prevent reconnection.

Step2: Select the appropriate cable and cable lug.

Model	BSS-10K-LP1-IP65
Cable (AWG)	≥ 6
Micro-breaker (A)	≥ 52

Step3: Disassemble the waterproof connector and waterproof cover, and thread the cable through the waterproof connector.

Step4: Wiring.

1. Connect the wire to the cold crimp terminal.

1. Remove 18mm of insulation from the end of the wire.
2. Insert the stripped end into the cable lug and clamp it with crimping pliers.

Step5: Insert the terminals into grid ports(loosen or tighten the crimp terminal screws with a one-way screwdriver or an allen wrench). The torque is 2Nm.

Figure 6-2

Grid wiring diagram for the inverter with generator port

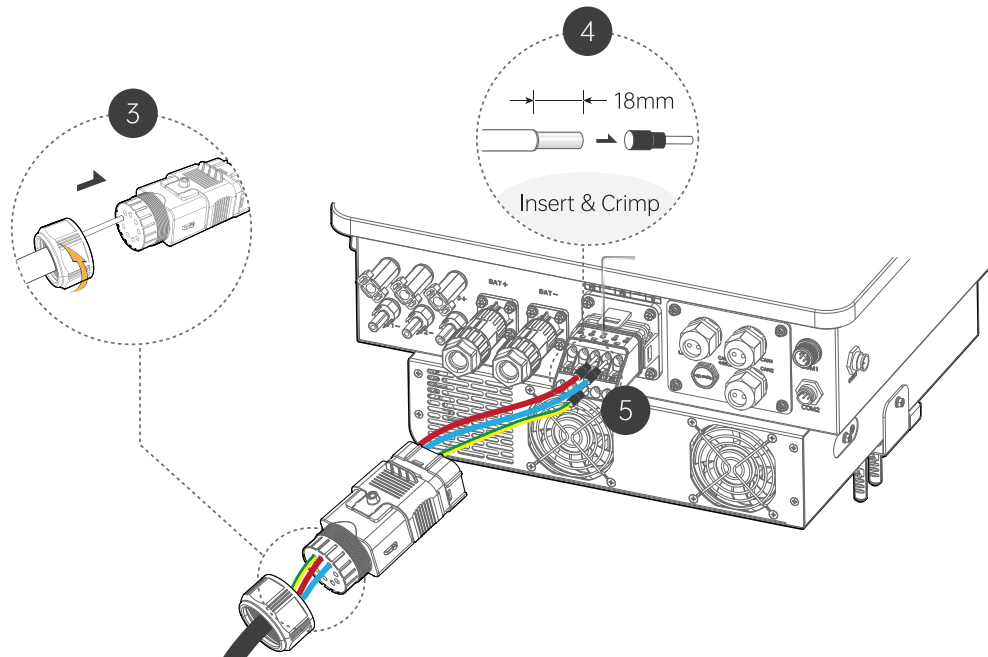


Figure 6-3

Generator wiring diagram

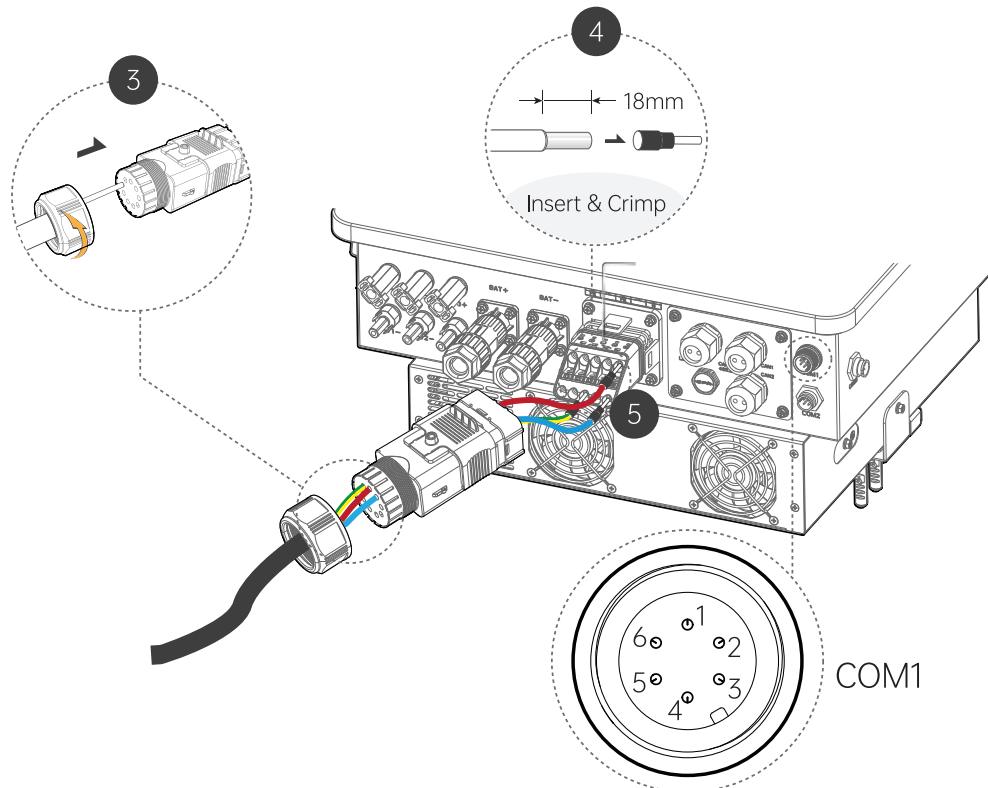


Table 6-1

DRY IO BIN definition

	1	2	3	4	5	6
DRY IO	X	DRYO_1A	DRYO_1B	DRYO_1C	DRYI_1	DRYI_1B

The wiring method of the generator is the same as that of the power grid. The wiring needs to be connected to the appropriate terminal.



- If the generator supports automatic start-stop, the customer can configure it based on the generator's characteristics. For initiating through normally open contact, connect to pins 2 and 4. For initiating through normally closed contact, connect to pins 2 and 3.

6.4 AC cable installation (load)

The inverter has on-grid function and off-grid function along with ability to power loads through the load port. When the inverter works off-grid, users need to switch to "Offgrid enable" function in which the battery supplies power to the load.

In a standard PV installation for an inverter, it typically involves connecting the inverter to both solar panels and batteries. The "Offgrid enable" function is not recommended for systems that are not connected to batteries. Failure to follow the above renovation guidelines will result in the standard warranty becoming void, and the user will be responsible for any resulting issues.

Energy storage inverters can provide overload output based on the technical parameters of the inverter. The inverter is equipped with self-protection against high ambient temperatures.

For complex applications or special loads, please contact our aftersales support.



- In case of discrepancies between wiring mode of local policy and the operation guide above, especially in the wiring of neutral line, grounding and RCD, please contact us before any operation!

Load connection:

Install an AC circuit breaker between the load output and the load for safety.

Model	BSS-10K-LP1-IP65
Micro-breaker (A)	≥ 52



- The absence of an AC circuit breaker in the event of an electrical short circuit in the load measurement will cause damage to the inverter.

Step1: Select the appropriate cable and wire connector.

Model	BSS-10K-LP1-IP65
Cable (AWG)	≥ 6

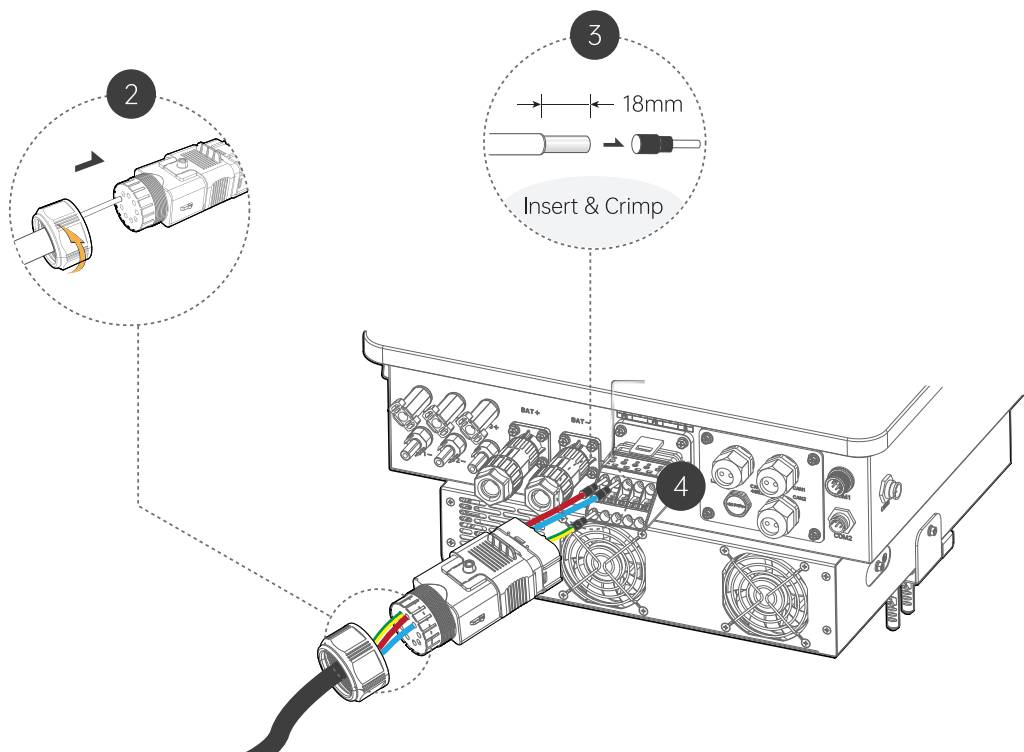
Step2: Disassemble the waterproof connector and waterproof cover, and thread the cable through the waterproof connector.

Step3: Wiring.

1. Connect the wire to the cold crimp terminal.
2. Remove 18mm of insulation from the end of the wire.
3. Insert the stripped end into the cable lug and clamp it with crimping pliers.

Step4 : Insert the terminals into load ports (loosen or tighten the crimp terminal screws with a one-way screwdriver). The torque is 2Nm.

Figure 6-4 Wiring diagram for inverter with generator interface



- Ensure that the load output power is within its rated power, otherwise the inverter will shut down with an "over load" warning.
- When "overload" occurs, adjust the load to ensure that its power is within the load output power range before turning on the inverter.
- For nonlinear loads, make sure the surge power is within the load output power range.



WARNING

6.5 Battery cable installation

The charging & discharging system of energy storage series inverter is designed for 48V lithium battery.

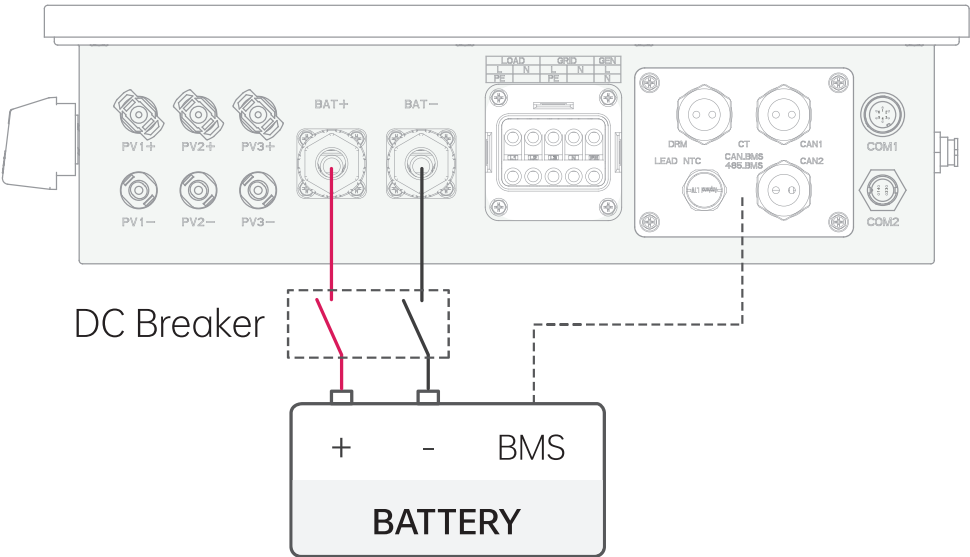
Before choosing batteries, please ensure that its maximum voltage does not exceed 60V and its communication protocol is compatible with the energy storage inverter.

Battery breaker:

Before connecting to battery, please install a no-polarized DC breaker to ensure inverter can securely disconnected from the batteries during maintenance.

Model	BSS-10K-LP1-IP65
Current (A)	200

Figure 6-5 Battery connection diagram



BMS PIN definition:

The communication interface between inverter and battery is RS485 or CAN with a RJ45 connector.

Figure 6-6 Signal line/communication interfaces

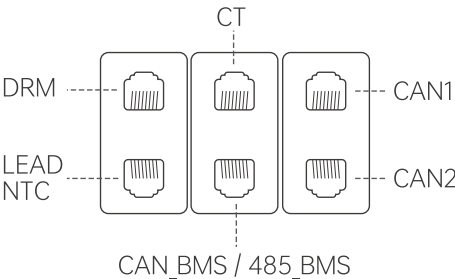
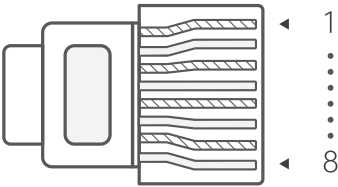


Figure 6-7

BMS PIN definition



	1	2	3	4	5	6	7	8
CAN	X	X	X	BMS_CANH	BMS_CANL	X	X	X
RS485	X	X	X	X	X	GND	BMS_485A	BMS_485B



- The battery communication can only work when the battery BMS is compatible with the inverter.

Battery connection steps:

Step1: Select the appropriate cable and O-terminal with an M8 bore.

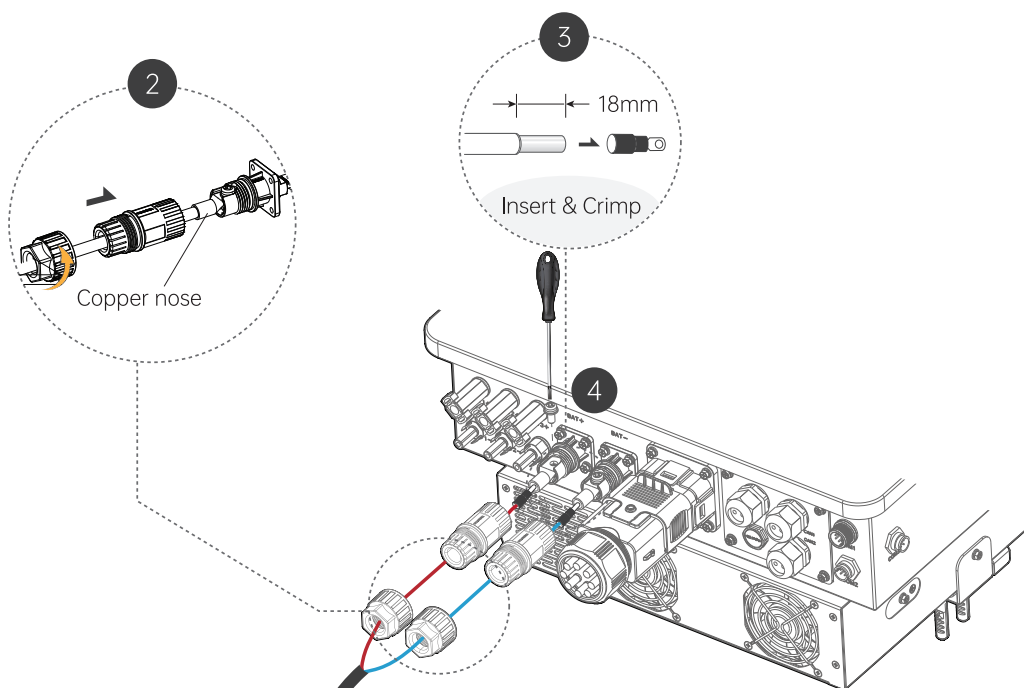
Model	BSS-10K-LP1-IP65
Cable	≥ 50mm ²

Step2: Disassemble the waterproof connector and waterproof cover, and thread the cable through the waterproof connector.

Step3: Wiring.

1. Connect the wire to the cold crimp terminal.
2. Remove 18mm of insulation from the end of the wire.
3. Insert the stripped end into the O-terminal with an M6 bore and clamp it with crimping pliers.

Step4: Insert the terminals into battery ports (loosen or tighten the crimp terminal screws with a one-way screwdriver). The torque is 5Nm.



- Positive and negative lines are not allowed to reverse.

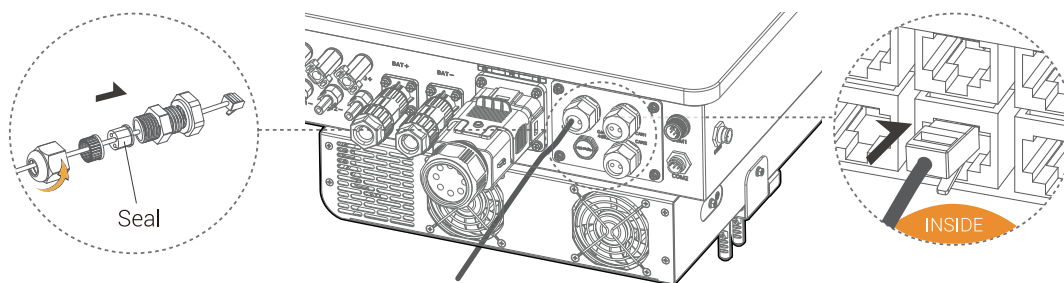
BMS connection steps:

Step1: Disassembly of waterproof connector and waterproof cover.

Step2: Prepare a communication cable (without sheath) and pass the cable through the waterproof connector.

Step3: Insert the RJ45 connector into the BMS port of the inverter.

Step4: Assemble waterproof connectors and waterproof cover.



- The seal is for waterproofing. Please make sure it is put back in.

6.6 CT installation instructions

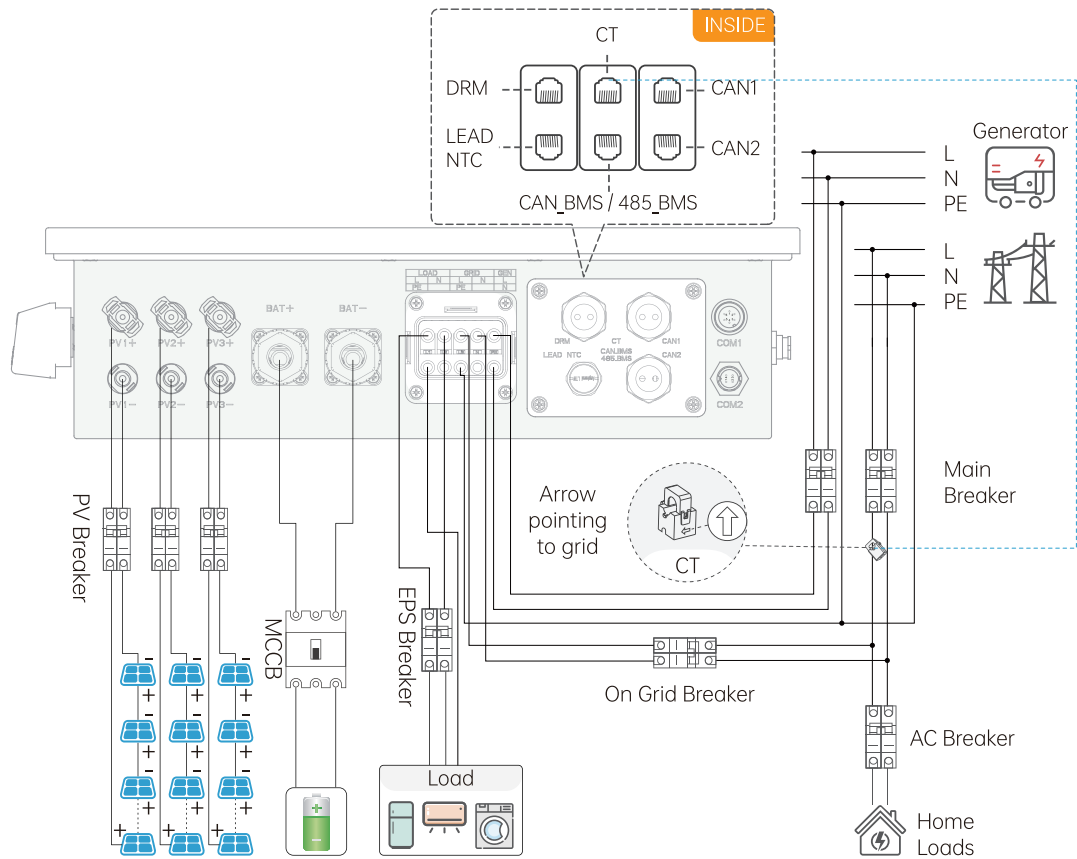
CT stands for "current transform" and is used to detect Grid current.



- If CT is not installed or installed reversely, the functions of "Self Consumption", "Battery Priority", will not function correctly.



- The direction of the arrow on the CT points from this inverter to the GRID!
- When connected to single-phase power grid (Europe, Africa, Asia, Australia). A CT is provided in the attachment. Connecting the CT to L phase of the grid.



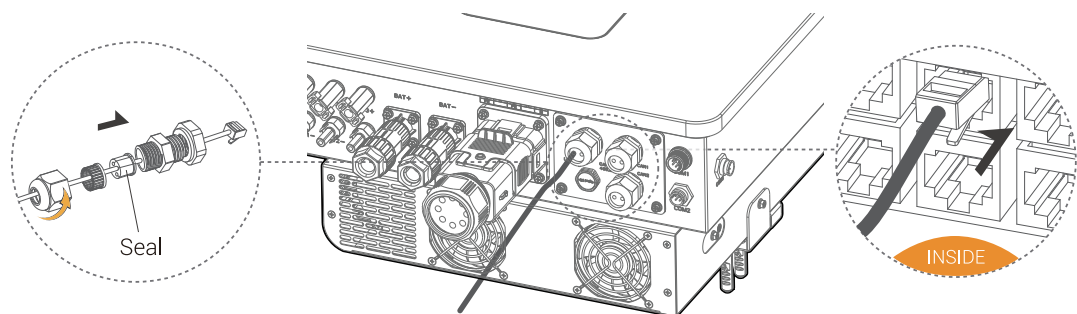
CT connection steps:

Step1: Disassembly of waterproof connector and waterproof cover.

Step2: Prepare a communication cable (without sheath) and pass the cable through the waterproof connector.

Step3: Insert the RJ45 connector into the CT port of the inverter.

Step4: Assemble waterproof connectors and waterproof cover.

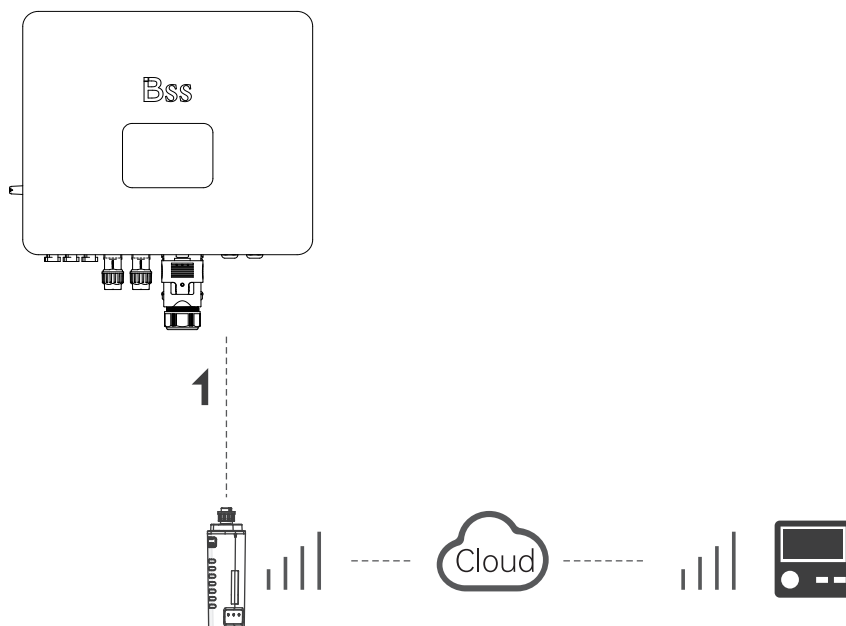


- The seal is for waterproofing. Please make sure it is put back in.

6.7 WiFi connection (optional)

The inverter provides a WiFi port which can collect data from inverter and transmit it to monitoring-website by WiFi.

Purchase the product from supplier if needed.

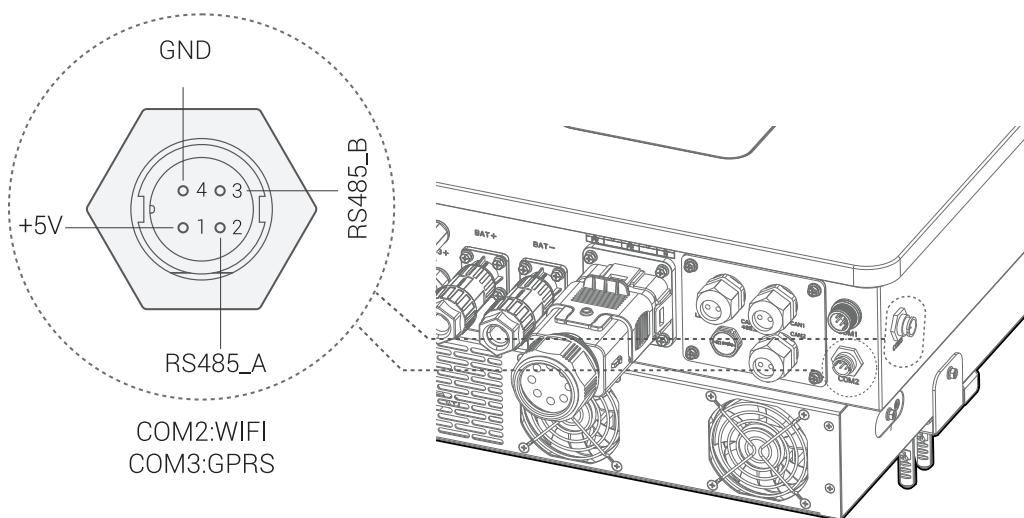


WIFI connection steps:

Step1: Assemble WIFI adaptor to COM2 port at the bottom of the inverter.

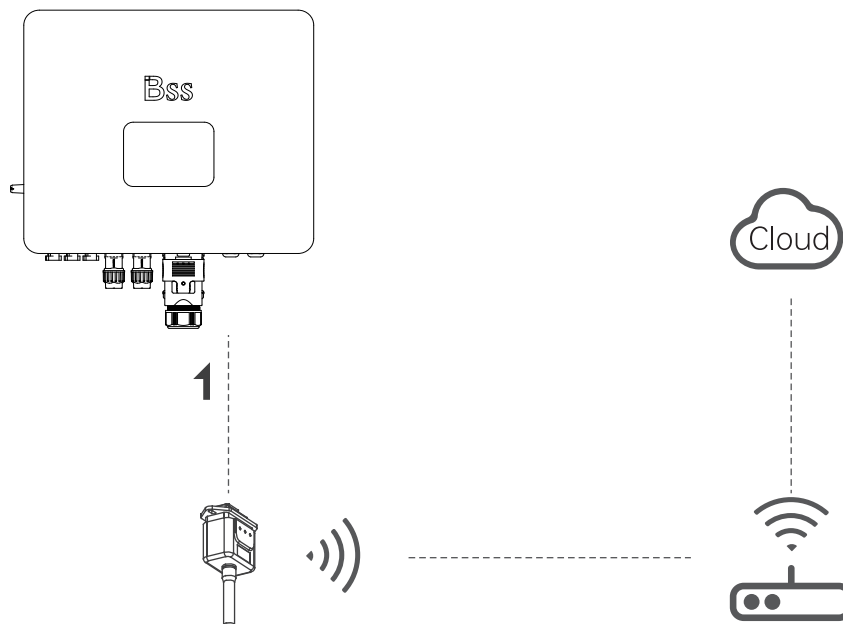
Step2: Establish the connection between the inverter and the router.

Step3: Create a user account online. (Please check the "WIFI adaptor user manual" for more details).



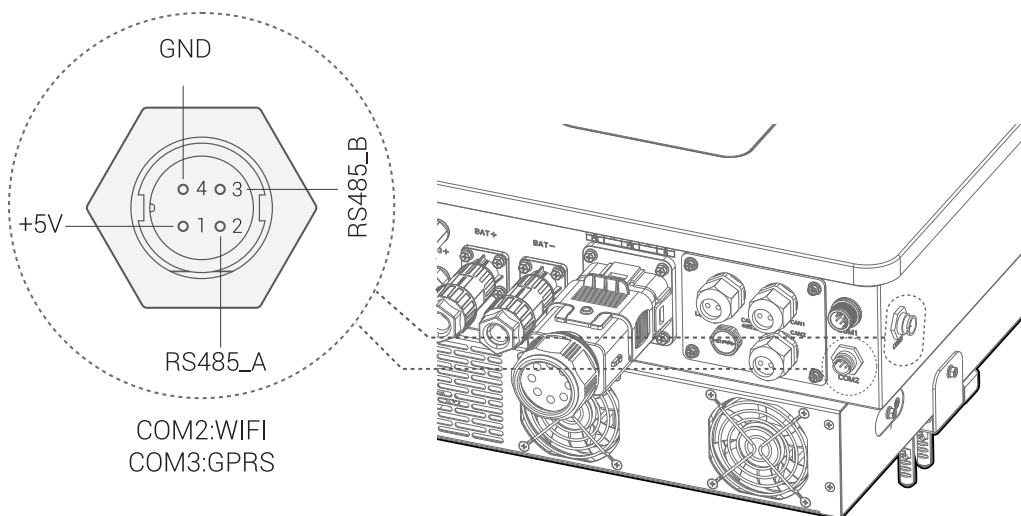
6.8 GPRS connection (optional)

The inverter provides a GPRS (radio frequency) port to control the switching time of a given load via a smart plug (which can be purchased from the supplier if required), thus allowing the load to consume mainly PV energy during operation and minimizing energy costs.



GPRS connection steps:

Please refer to the "Smart Plug user manual" for detailed connection steps.



6.9 Inverter parallel guide

6.9.1 Parallel system diagram

Multiple inverters can be installed together to deliver more power. When there are AC loads connected, all units effectively share the load. The system diagram is as follows.

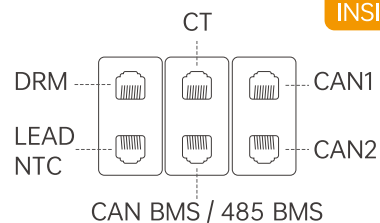


- If using Common CT connection Method, Please contact your dealer to purchase a larger capacity CT to ensure sampling accuracy.
 1. The BMS port: BMS communication for lithium batteries.
 2. The CT port: For external grid side CT to detect current size.
 3. CAN port: parallel port.

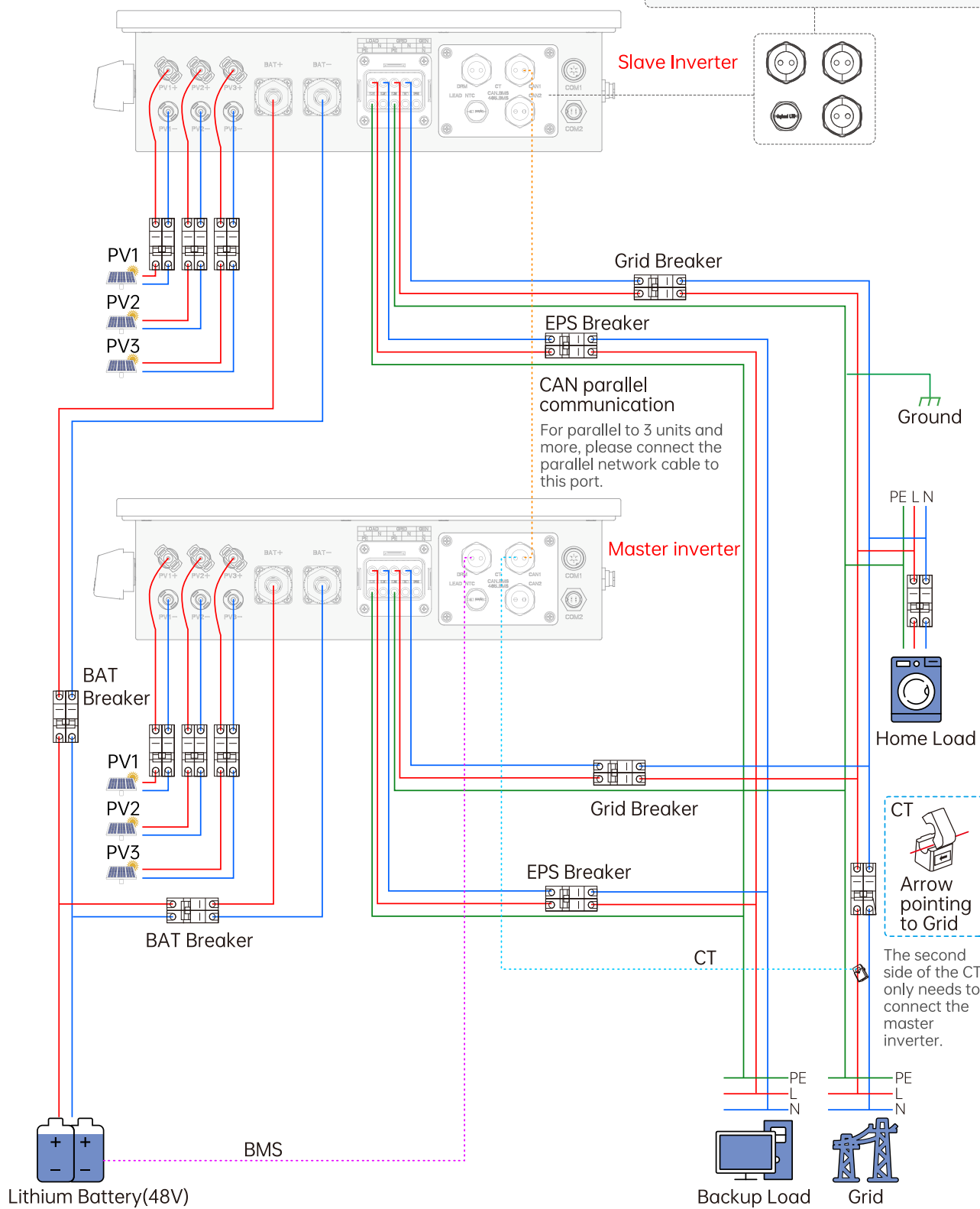
For parallel communication, CAT 6 cables are needed. The units should be connected hand by hand. When using common batteries, BMS cable needs to be connected to the master unit. THE inverter shares the BMS information by inter -unit parallel communication cable.

Please refer to 8.1.3 Setting Option (2) Parallel Settings for details about configuring parallel inverters.

INSIDE



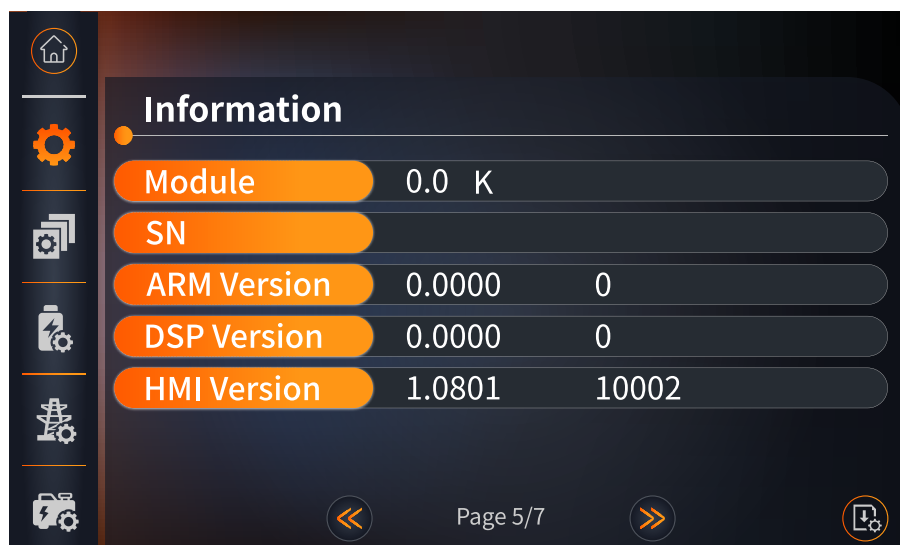
Signal Line/Communication Interfaces



The second side of the CT only needs to connect the master inverter.

6.9.2 Parallel use matters

1. Make sure all the units in parallel are with the same software version.



2. Connect the loads of the two inverters together first. Please noted that length of the cables connecting the grid power line and the load line of the two inverters should be roughly approximately equal. If user wants to add grid /load ac breaker, please make sure the lines are paralleled/jointed before connected to breaker.
3. Make sure the CT Limiter sensor is installed properly.
4. Please note that the slaver unit will be in the same work mode automatically as the master unit.
5. Only the parallel connection of shared batteries is supported. The BMS communication must be connected to the host.
6. Each photovoltaic input source is independently connected to the inverters, while the grid connections are shared.
7. Set the master and slave servers, number of parallel servers, and address of parallel servers.

6.10 Inverter three phase guide

6.10.1 Three phase system diagram

Three single-phase inverters can be combined to form a three-phase inverter. The system block diagram is as follows.

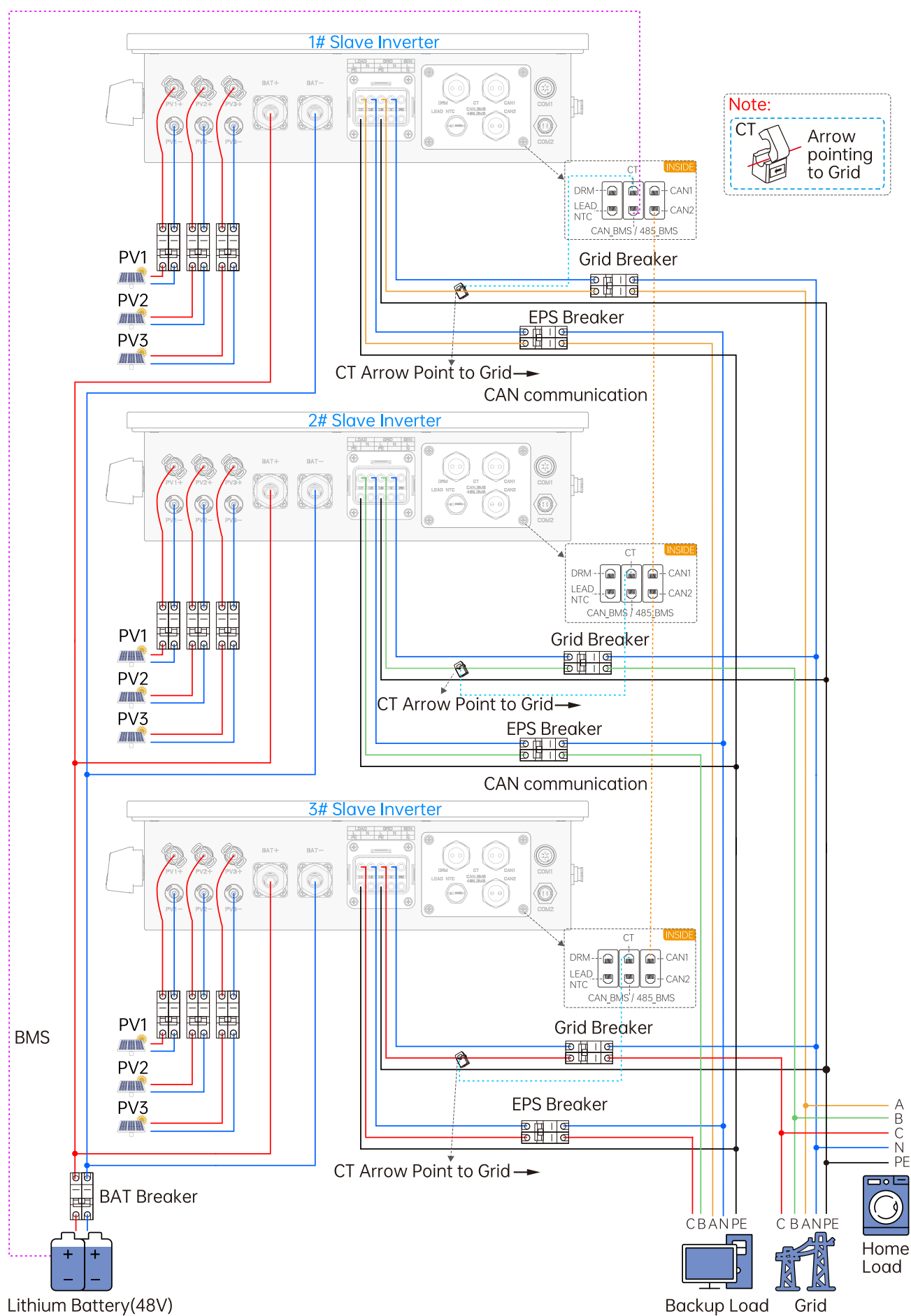


-
- Please disable the parallel function and enable the group three phase function.
 - Set the parallel address of the 1# Master to 1, the parallel address of the 2# slave and the parallel address of the 3# slave to 3.
 - Select phase A for the 1# Master inverter and phase A for the grid interface (The host must be set to phase A); Select phase B for the 2# slaver inverter and phase B for the grid interface; Select phase C for the 3# slaver inverter and phase C for the grid interface.
 - If a phase sequence error alarm is generated from the inverter, the three-phase phase sequence of the inverter ABC fails on corresponding the three-phase power grid, and the phase sequence needs to be adjusted.
-

For 3 Phase communication, CAT 6 cables are needed. The units should be connected hand by hand.

When using common batteries, BMS cable needs to be connected to the master unit. The inverter shares the BMS information by inter-unit parallel communication cable.

Please refer to 8.1.3 Setting Option (2) Parallel Settings for details about configuring parallel inverters.



6.10.2 Three phase use matters

1. Ensure that all three-phase units use the same software version.



2. Connect the load line and the power grid line separately, and it should be noted that the load line and the N line of the grid line need to be combined.
3. Make sure the CT Limiter sensor is installed properly.
4. Please note that the slaver unit will be in the same work mode automatically as the master unit.
5. Only the parallel connection of shared batteries is supported. The BMS communication must be connected to the host.
6. In the group three-phase system, the main load and the grid line must be connected as phase A, the load of 2# slave and the grid line must be connected as phase B, and the load and grid line of 3# slave must be connected as phase C.
7. When the group is three-phase, it is also necessary to set the number and address of parallel machines.

7 Inverter configuration

Start inverter after checking all the following:

- Ensure all the devices are accessible for operation, maintenance and service.
- Check and confirm that the inverter is firmly installed.
- Space for ventilation is sufficient for one inverter or multiple inverters.
- Nothing is left on the top of the inverter or battery module.
- Inverter and accessories are correctly connected.
- Cables are routed in safe place or protected against mechanical damage.
- Warning signs and labels are suitably affixed and durable.
- Switch on the external AC breaker to power on the inverter control board.
- Measure DC voltage of PV strings and battery and ensure the polarity is correct.
- Measure AC voltage and frequency and ensure they are within local standard.

Figure 7-1 Measure DC voltage of PV strings and battery

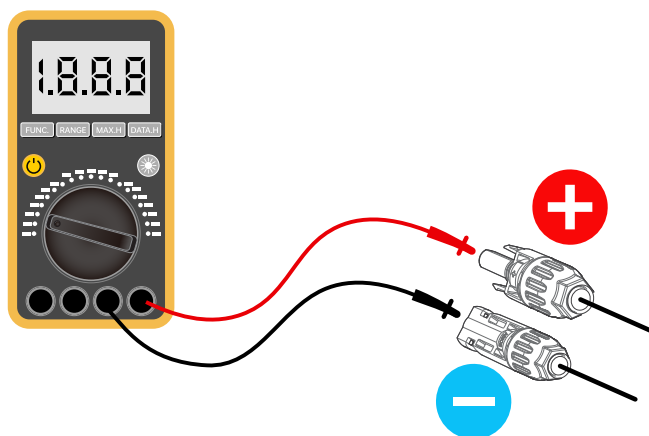
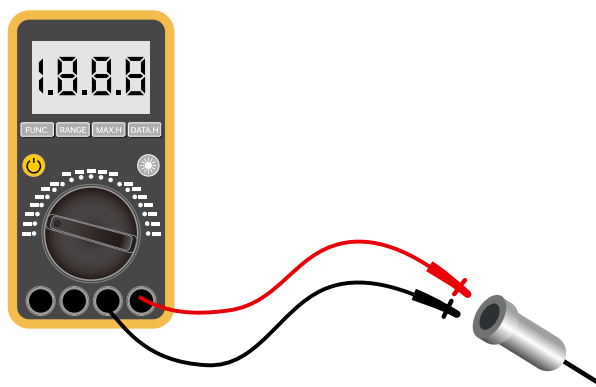


Figure 7-2 Measure AC voltage and frequency



Starting inverter:

- Inverter will start automatically when the PV panel generate enough energy or the battery is charged.
 - Check the status of LCD screen, the LCD screen should display the main interface.
 - If the LCD screen reports a fault or alarm, please check the below:
 1. All the connections are correct.
 2. All the external disconnect switches are closed.
 3. The DC switch of the inverter is in the "ON" position.
 - Enter the setting interface.
 - Setting grid standards; Set the PV connection mode; To set the working mode; Set the battery type; To set inverter output power.
-

Shut down inverter:

- Disconnect the external AC circuit breaker and secure it against reconnection.
 - Rotate the DC switch to the "OFF" position for disconnecting all of the PV string inputs.
 - Wait about 10 minutes until the capacitors inside the inverter completely discharge.
 - Ensure that the DC cable is current-free via a current clamp (Figure 7-3).
-

Figure 7-3

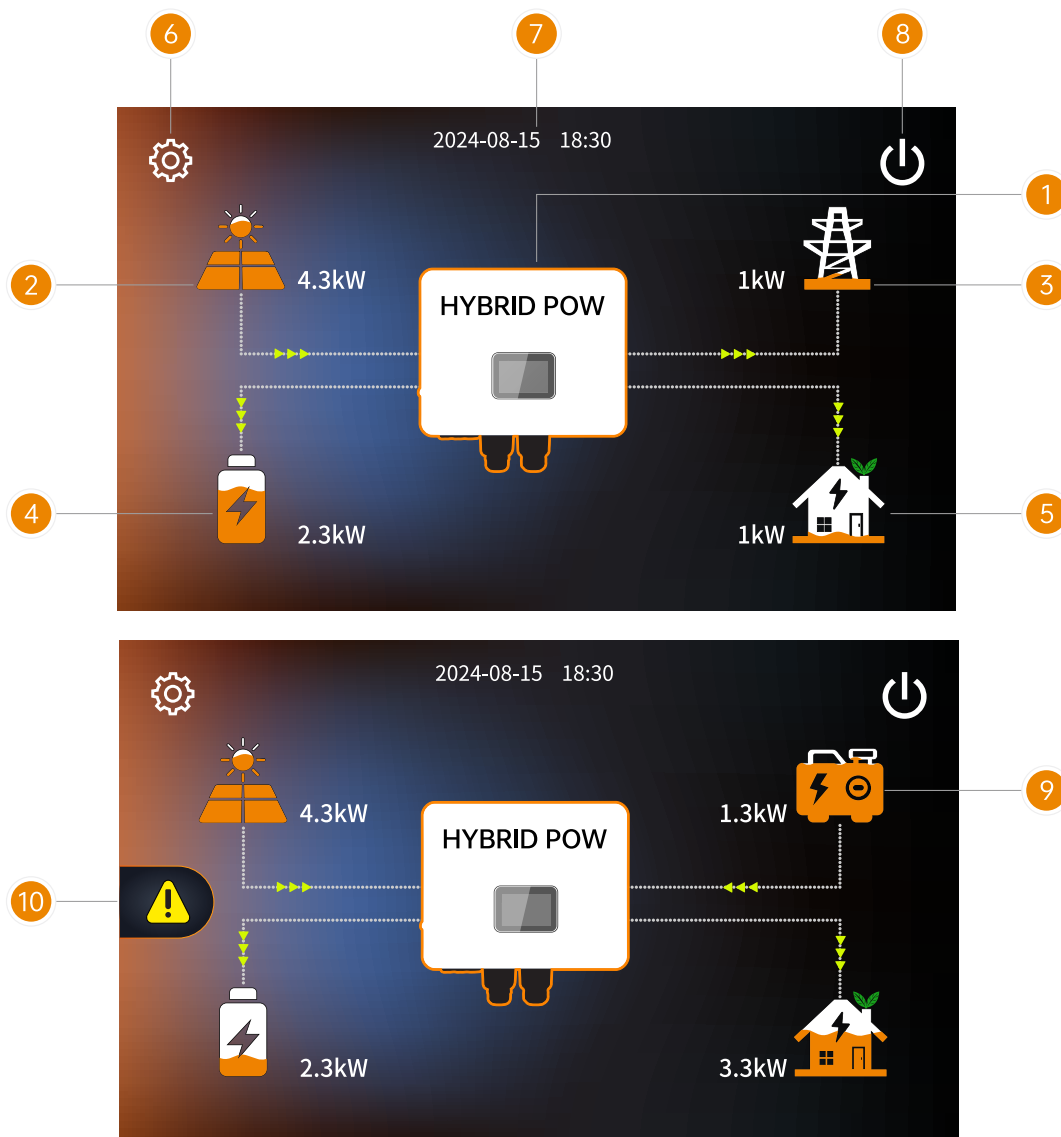
Shut down inverter



8 Operation

8.1 LCD operation

8.1.1 Home page

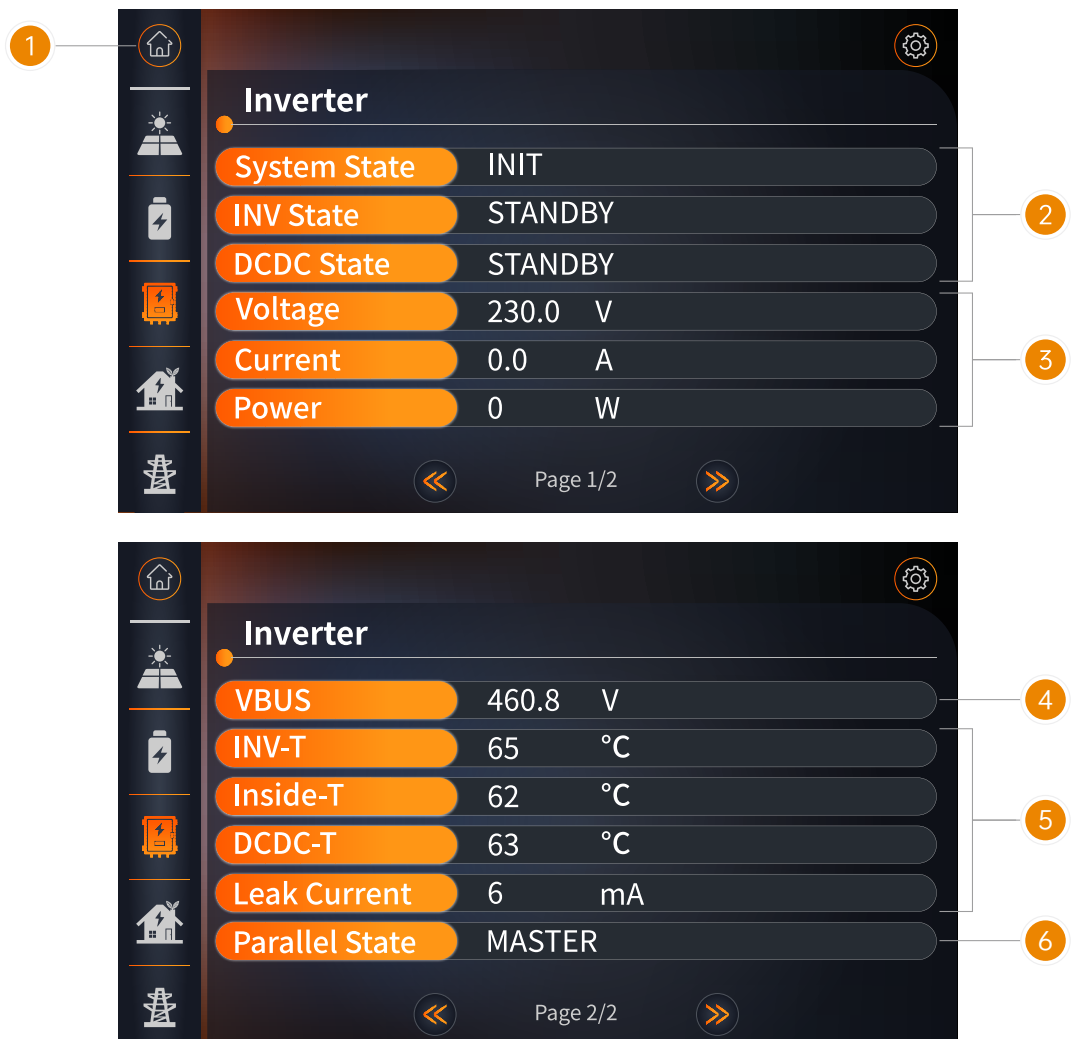


Code	Name	Explanation
1	Energy Storage Inverter	Click Energy Storage Inverter to enter the working status interface of the energy storage inverter (see section 8.1.2(1) for details).
2	PV	Display the real-time PV power. Click PV to enter the working status interface of PV (see section 8.1.2(2) for details).
3	Grid	Display the real-time grid power. Click Grid to enter the working status interface of grid (see section for 8.1.2(3) details).
4	Battery	Display the real-time battery power and percentage of battery surplus capacity from the BMS. Click Battery to enter the working status interface of battery (see section for 8.1.2(4) details).

5	Load	Display the real-time load power. Click Load to enter the working status interface of load (see section for 8.1.2(5) details).
6	Setting	Users can click Setting to enter the settings interface (see section 8.1.3 for details).
7	Time	Display time.
8	Switch	Click the switch to set the switch of the energy storage inverter (see section for 8.1.2(7) details).
9	Generator	After enabling Gen Enable in the settings, the grid icon in the main interface will change to a generator icon. Display real-time generator power. Click the generator to enter the generator working status interface (see section 8.1.2(6) for details).
10	Alarms	Click on the Alarms icon to display Active Alarms and Historic Alarms (see section 8.1.2(8) for details).

8.1.2 Working status

(1) Energy storage inverter



Data panel of energy storage inverter

- 1 Users can click on the icon above to switch device status data (PV, Battery, Energy Storage Inverter, Load, Grid, Generator) and return to the Home Page. (Not repeated in subsequent sections.)

Display status information, including System status, Inverter status, DCDC status and Parallel State.

System Status: Display complete machine status information, including: INIT, STANDBY, PV GRID, BAT GRID, BYP, AC BAT CHG, HYBRID POW etc.

- 2 **INV:** Displays the inverter status information, including: STANDBY, OFF GRID, GRID, OFF GRID PL, INV TO PFC.

GRID: Grid connected state.

OFF GRID PL: The PFC rectification process of the inverter from off to on.

INV TO PFC: Status of power by public grid turn into on grid working mode.

DCDC Status: Displays charging and discharging status information, including: STANDBY, CHARGE, DISCHARGE.

- 3 The voltage, current, and power of the inverter side are displayed in real time.

- 4 **VBUS:** Real-time voltage of bus capacitor of the machine.

Temperature:

INV-T(°C): Temperature of the inverter.

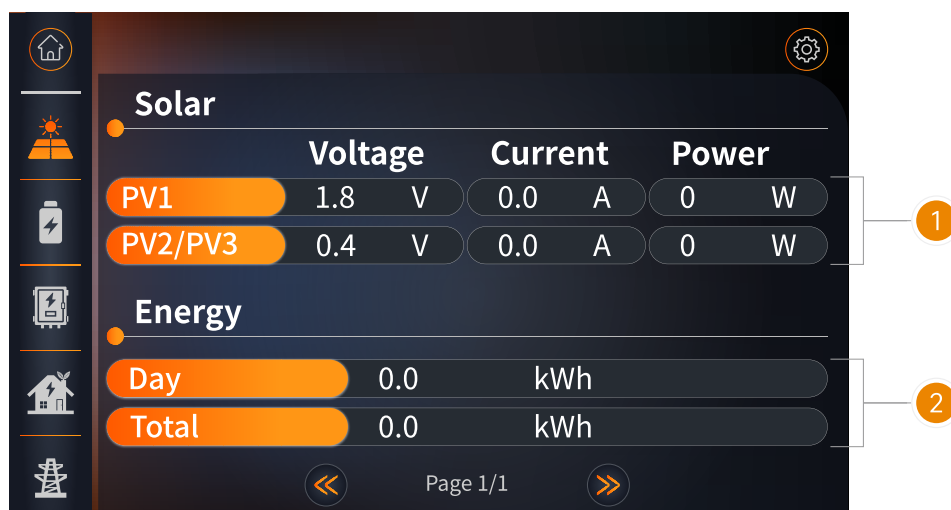
- 5 **Inside-T(°C):** Internal temperature of the machine.

DCDC-T(°C): Internal temperature of DCDC.

Leak current: Real-time leak current of the machine.

- 6 **Parallel State:** Display the parallel status of the inverter, including: DISABLE, MASTER, SLAVE.

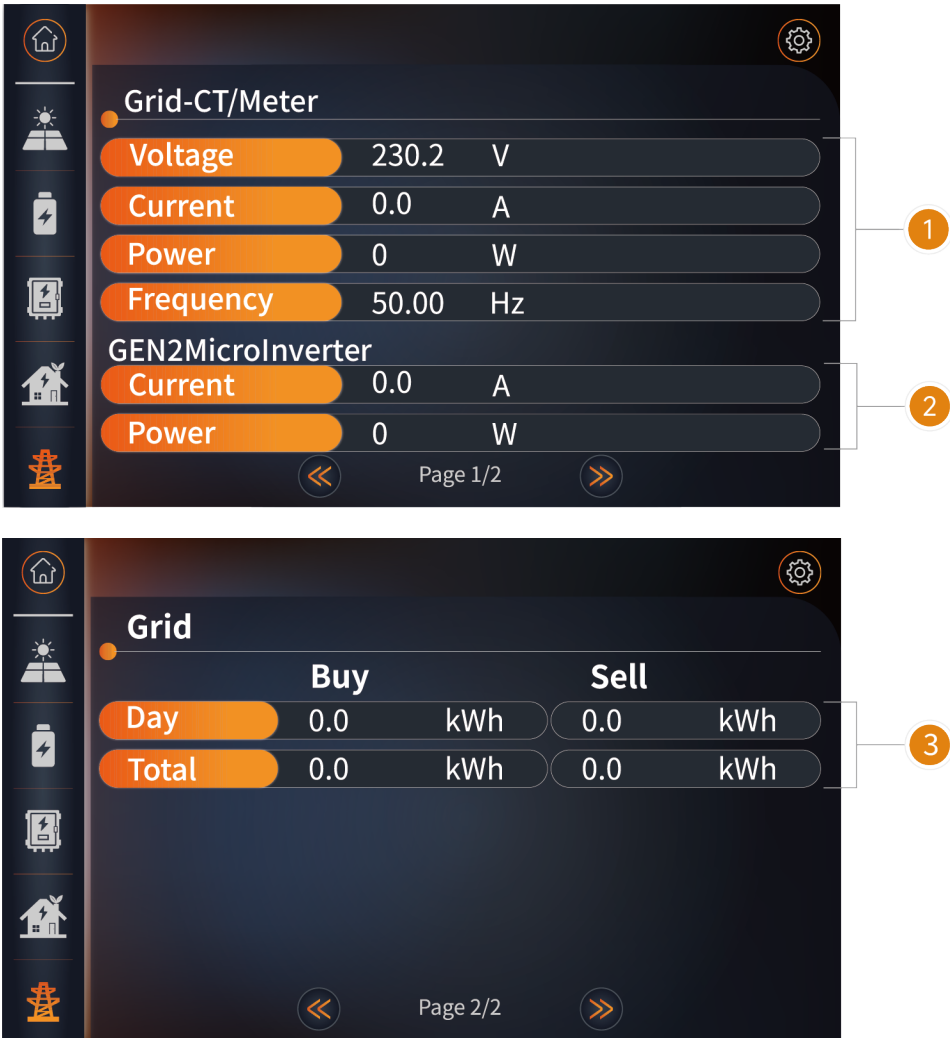
(2) PV



Data panel of PV

- 1 Display the working parameters of the two channels of PV (PV1, PV2/PV3), including real-time voltage, current, and power. (PV input type can be set in the settings).
- 2 Display the cumulative charging capacity of the PV, including daily and total accumulated energy.

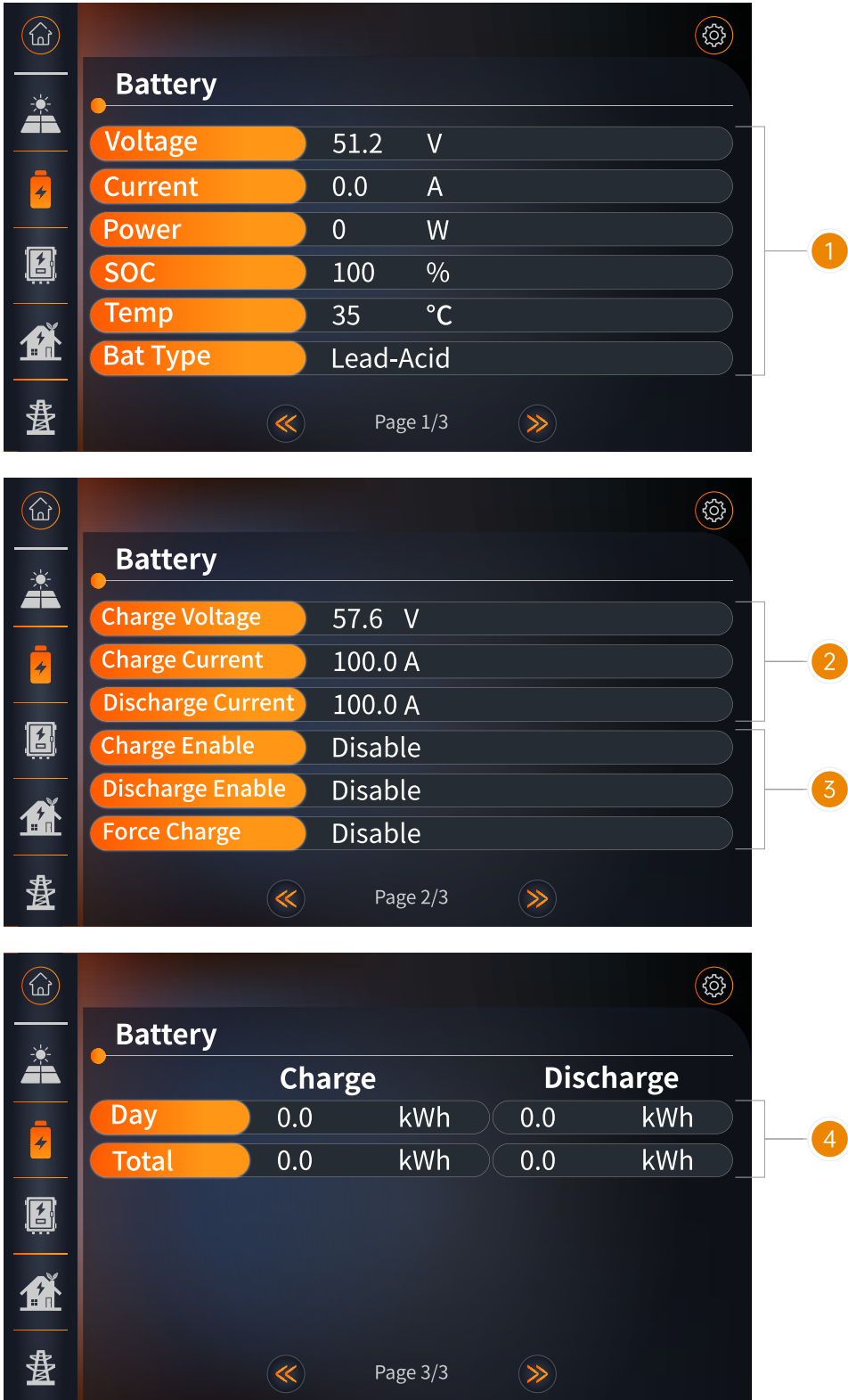
(3) Grid



Data panel of Grid

- 1 Display the working parameters on the grid, including Frequency, real-time voltage, real-time current, and real-time power.
- 2 When AC coupling is applied and the diesel generator port is connected to the PV micro-inverter, the system displays the micro-inverter's power generation current and power output.
- 3 Accumulated energy from the power grid to the equipment(Buy) and accumulated energy from equipment to the power grid(Sell), including daily and total accumulated energy.

(4) Battery



Data panel of Battery

- 1 Display the working parameters of the battery, including real-time voltage, real-time current, battery surplus capacity, battery temperature, battery power, and battery type.

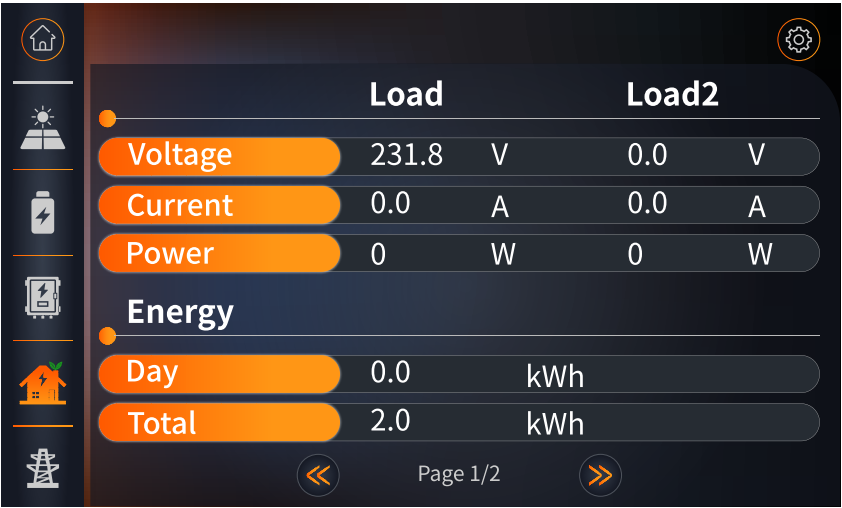
- 2 Display the maximum charge voltage, maximum charge current, and maximum discharge current transmitted by the battery BMS.
- 3 Three modes of battery operation (from the BMS), including charging, discharging, and forced charging. The operating states are categorized as Enable and Disable.
- 4 Accumulated discharge and charge capacity of the battery, including daily and total accumulated energy.

(5) Load

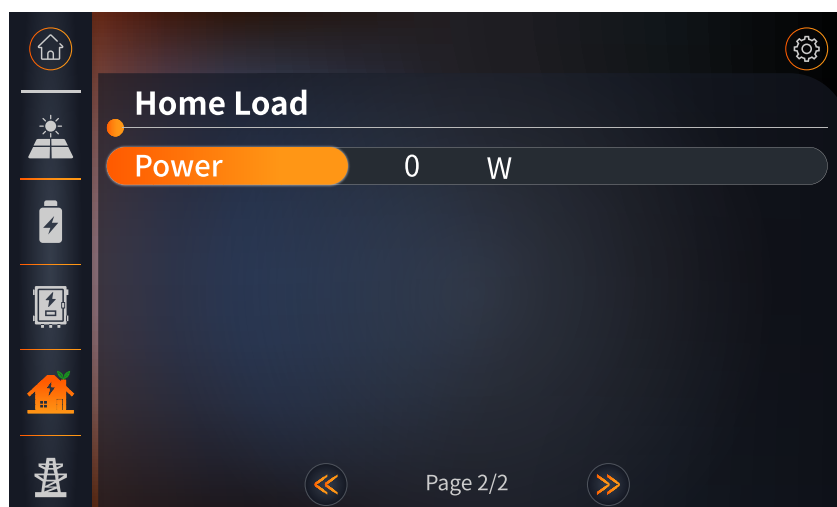


User can click ◀ to return to the previous page, and click ▶ to turn to the next page .(Not repeated in subsequent sections.)

- Load/page one
- 1 Display the working parameters of the load, including real-time voltage, current, and power.
 - 2 Accumulated usage of load,including daily and total accumulated energy.

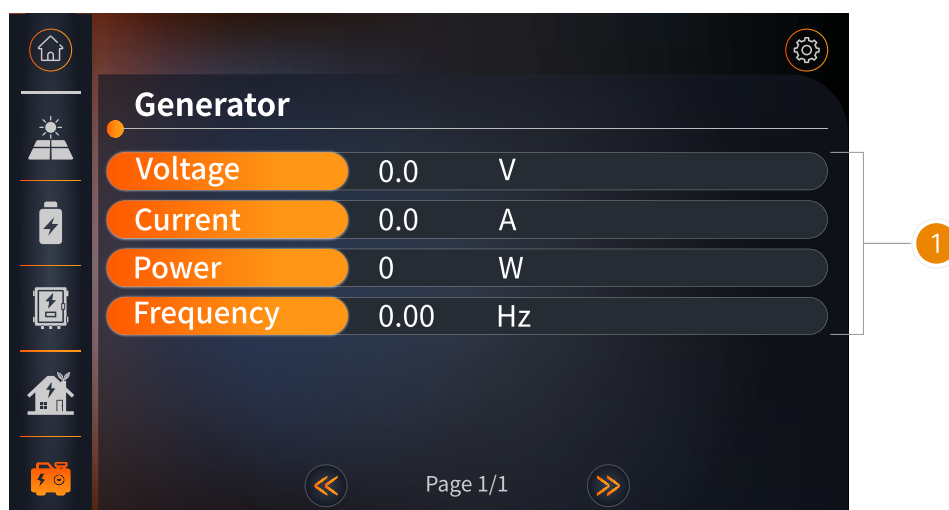


Jump to this screen when Gen to Load2 is enabled. Display the working parameters of the load and load2, including real-time voltage, current, and power.



When set Home load EN to "ENABLE", if there is a load connected to the mains port, it displays its Home load power.

(6) Generator



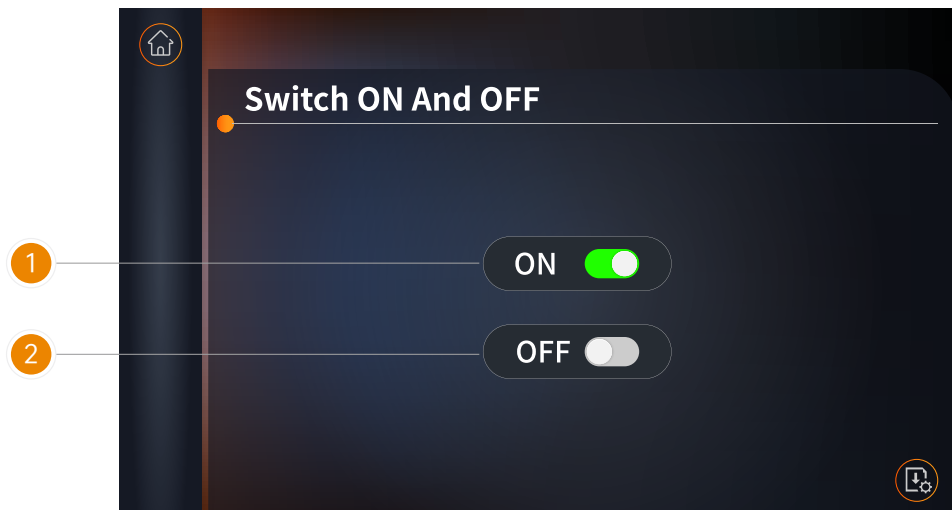
Data panel of generator

- 1 Display the operating parameters of the generator, including real-time Frequency, voltage, current, and power.

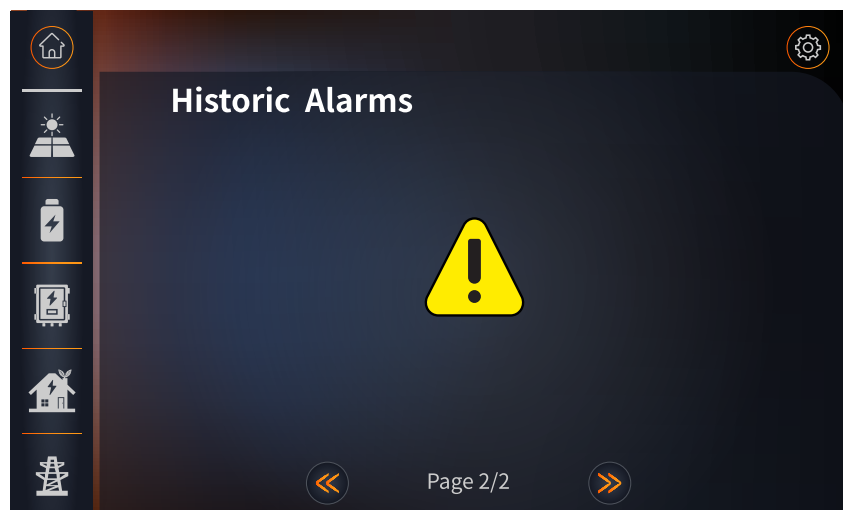
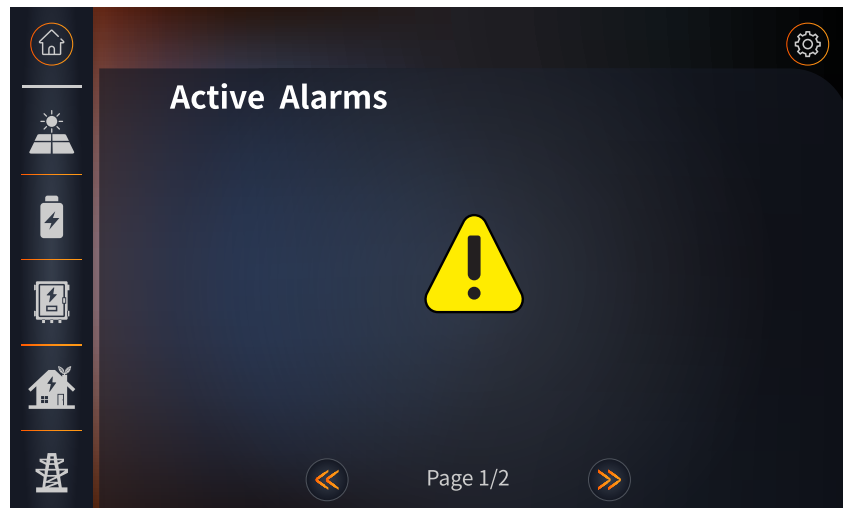
(7) Switch

Data panel of switch

- 1 Power on: The energy storage inverter works.
- 2 Power off: The energy storage inverter stops working.



(8) Alarms

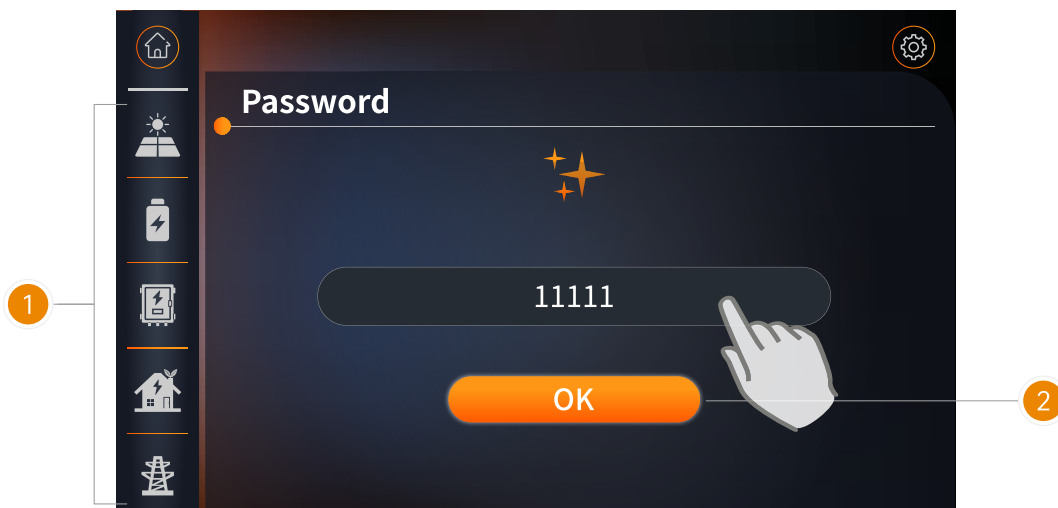


Displays real-time Active Alarms and Historic Alarms records.

8.1.3 Setting

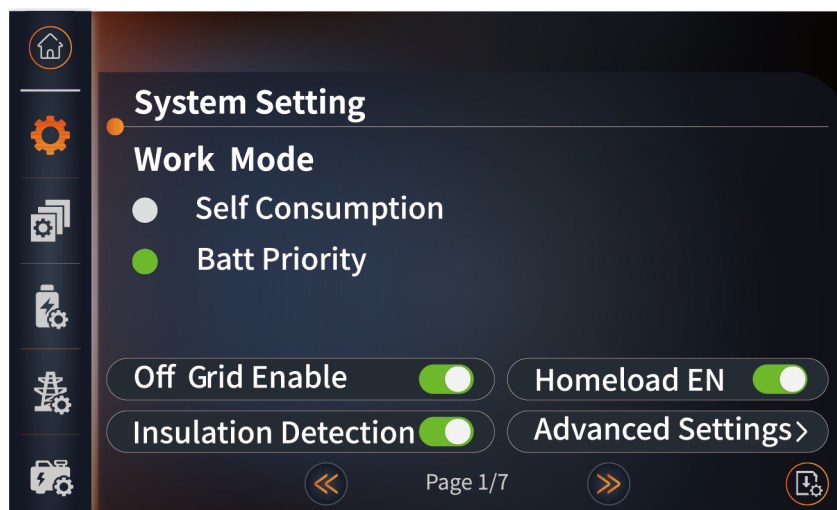
Enter setting

(1) Input password



- 1 Users can click on the icon above to enter device status data (PV, Battery, Energy Storage Inverter, Load, Grid, Generator) and return to the Home Page.
- 2 To enter the settings, a password is required. The default password is "11111". Click OK to enter the settings interface.

(2) Enter the settings interface



- Users can click on the icon above to switch between setting options, machine related information, and return to the Home Page.

 System Setting

 Parallel Setting

 Battery Setting

 Grid Setting

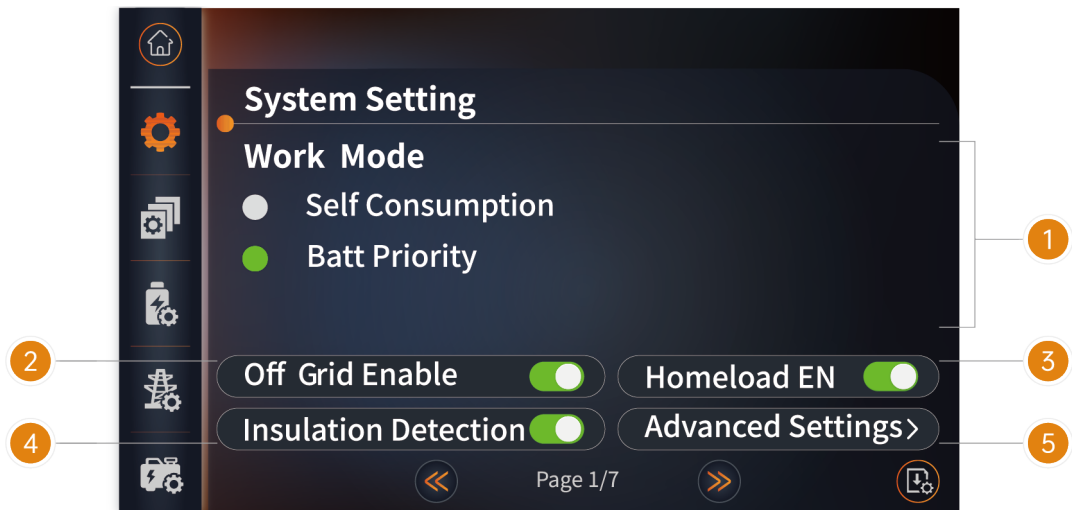
 Generator Setting

 Return Home Page

-  After modifying the parameters, the user needs to click on this icon to confirm the modification.

Setting option

(1) System setting



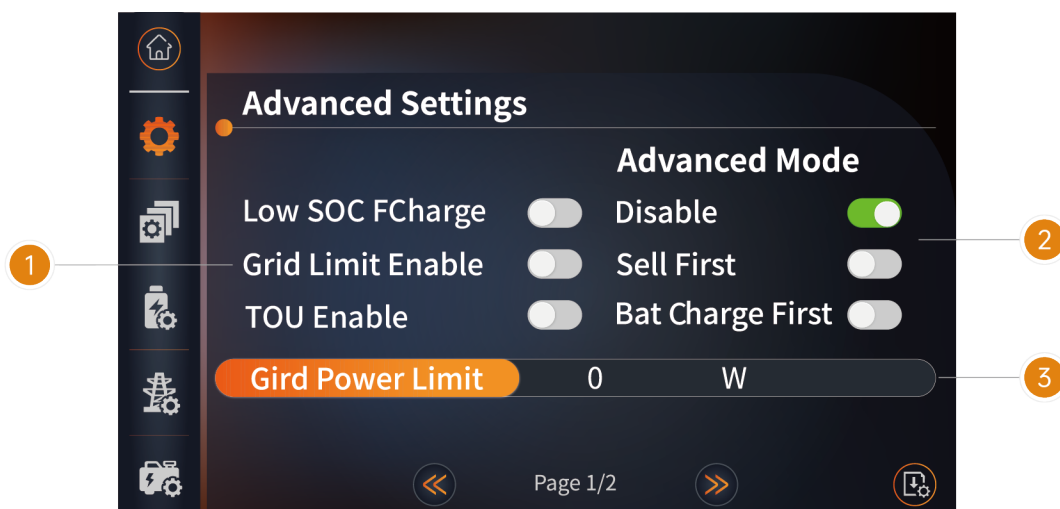
- 1 Users have two working modes to choose from, Self Consumption, and Battery Priority.

Self consumption: The inverter automatically regulates the charging and discharging of the battery based on the grid power, load power and PV power generation.

The default logic is to prioritize the load. The load will first use the PV power. When the PV power is insufficient, both the PV and the battery will supply power to the load together. When the sum power of the PV and the battery is less than the load, the mains power will make up for the insufficient power. At the same time, you can set other work logic by using the "Advanced Settings" yourself.

Batt Priority: The PV power and the mains power charge the battery together until it is fully charged. The charging current of the battery can be controlled by setting "Battery Charging Current", and the maximum charging power of the grid for charging the battery can be controlled by setting "Grid Charge Power".

- 2 **Offgrid Enable:** When the Grid are powered off, Enable the battery to supply power to the load, default option is enable.
- 3 **Homeload EN:** Enable external load calculation at the power grid end.
- 4 **Insulation Detection:** Insulation detect (The default option is enabled). When the insulation detection function is enabled in the grid connected state, the insulation detection is performed once a day when the photovoltaic energy comes in. During the insulation test, the inverter switches to bypass mode that the load using the mains power. In the off-grid mode, during the insulation test of the inverter, the load will lose power. Therefore, during the off-grid operation, the insulation test is only conducted when the PV is powered on for the first time.
- 5 **Advanced Settings:** Users can click to "Advanced Settings" enter the advanced settings interface. All the "Advanced Settings" options only take effect in the self-consumption mode.



- 1 Users have three advanced settings to choose from, namely Low SOC FCharge, Grid Limit Enable and Tou Enable. Select the priority of battery power.

Low SOC FCharge: When the battery is at a low charge level for a long time, to prevent battery depletion, the battery is forcibly charged to the "GridEndChg SOC" when it falls below the "GridStartChg SOC", in order to protect the battery and extend its service life.

Grid Limit Enable: In the self-consumption mode, before discharging the battery, it is allowed to use a limited amount of power from the grid to power the load.

The PV energy is prioritized for supplying power to the load. Only when the PV is sufficient and greater than the load's power consumption will the battery be charged; when the PV is insufficient and less than the load's power, power will be taken from the grid first. When the power from the mains is less than the "Grid Power Limit" setting value, both the PV and the mains will supply power to the load, and the battery will not discharge; when the power taken from the grid is greater than the "Grid Power Limit" setting value, the battery will supply power to the load, maintaining that the power consumption of the mains is less than or equal to the "Grid Power Limit".

Tou Enable: The battery charging and discharging operate according to time periods, maintaining the battery at the set SOC.

- 2 Advanced Mode: Select the priority of PV power.

There are three options here: Disable Mode, Sell First Mode and BatCharge First Mode. The advanced mode takes effect only in automatic self Consumption mode.

Disable: Use the default self-consumption control logic of the inverter, that is Load First. The load uses the PV power first. When the PV power is insufficient, the battery discharges. At this time, both the PV and the battery supply power to the load together. When the sum of the power from the PV and the battery is less than the load, the mains power supplements the insufficient power.

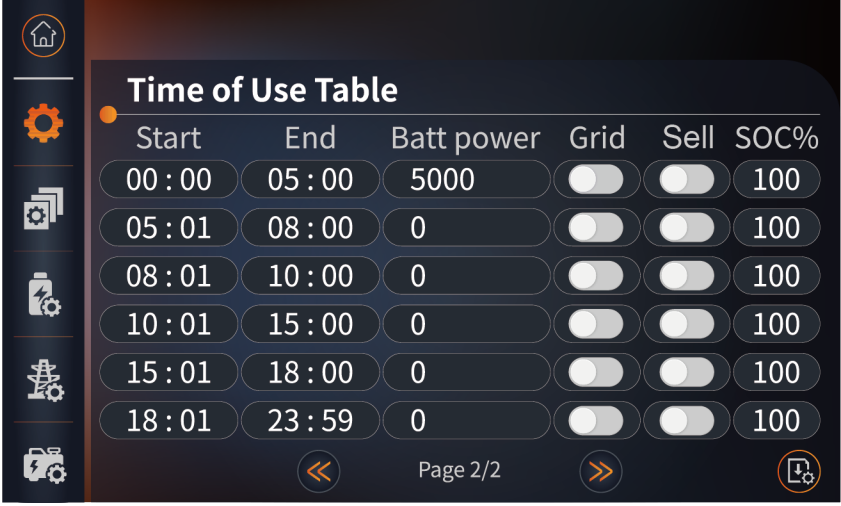
Sell First: The PV power is prioritized for conversion into AC output to supply to the load and the grid. Charging of the battery is only carried out when the PV

energy is sufficient.

BatCharge First: The PV power is prioritized to charge the battery. It will only supply power to the load and the grid when the power exceeds the allowable charging power of the battery.

3

Grid Power Limit: This setting is used to determine the maximum grid power that can be utilized when Grid Power Limit is enabled. The battery will discharge only when the power consumption exceeds the set value of Grid Power Limit.



Start	End	Batt power	Grid	Sell	SOC%
00 : 00	05 : 00	5000	☐	☐	100
05 : 01	08 : 00	0	☐	☐	100
08 : 01	10 : 00	0	☐	☐	100
10 : 01	15 : 00	0	☐	☐	100
15 : 01	18 : 00	0	☐	☐	100
18 : 01	23 : 59	0	☐	☐	100

- **Time-of-use Start:** Set the start time for the TOU (Time-of-Use) operation.
- **Time-of-use End:** Set the end time for the TOU operation.
- **Batt power:** The maximum power allowed for battery discharge within the specified time period.
- **Grid:** Whether the power grid is allowed to charge the battery within a certain period of time. Grid is ticked, indicating that during this period of time, the power grid is permitted to charge the battery. If not ticked, the power grid will not charge the battery.
- **Sell:** Set whether the battery is allowed to discharge power to the power grid. Sell is ticked, indicating that during this period of time, the battery is allowed to discharge at the set power. If the discharge power exceeds the load power, the electricity will be sold to the power grid.
- **SOC:** Set the target SOC of the battery within the specified time period.

If the current SOC of the battery is greater than the set target SOC, then the battery will discharge at this time.

If the current SOC of the battery is lower than the set target SOC, when the PV power is greater than the load power or the grid is allowed to charge the battery, the battery will be charged at this time.

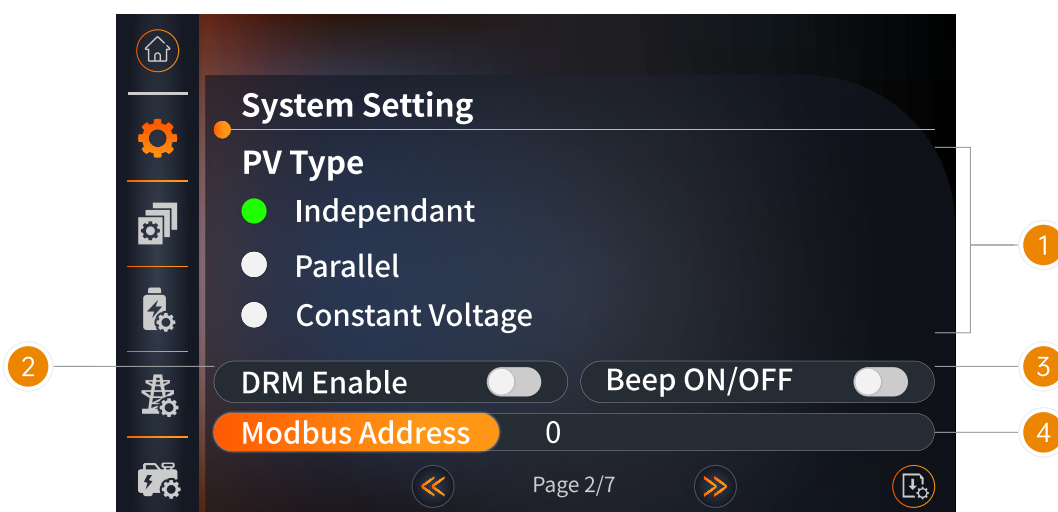
Outside the time period: If "BatCharge First" is set simultaneously, then outside the time period, the system will operate according to the "BatCharge First" logic.

If "Sell First" is set at the same time, then outside the specified time period, the logic of "Sell First" will be applied. If the "Grid Limit Enable" is set at the same time, then outside the

specified time period, the system will operate according to the logic of "Grid Limit Enable".

The priority of the parameters within the advanced settings is as follows:

"TOU Enable>> BatCharge First>> Sell First>> Grid Limit Enable>> SOC LOW FCharge"



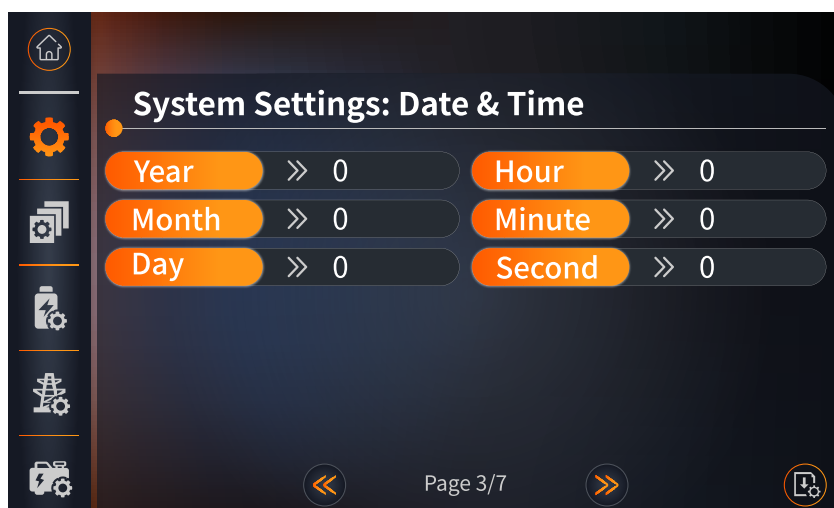
- 1 Users can set PV types, including Independent, Parallel and Constant Voltage.

Independent: When each group of PV strings connected is independent, set the PV Type to "Independent".

Parallel: When each group of PV strings connected is derived from the same group of strings, set the PV Type to "Parallel".

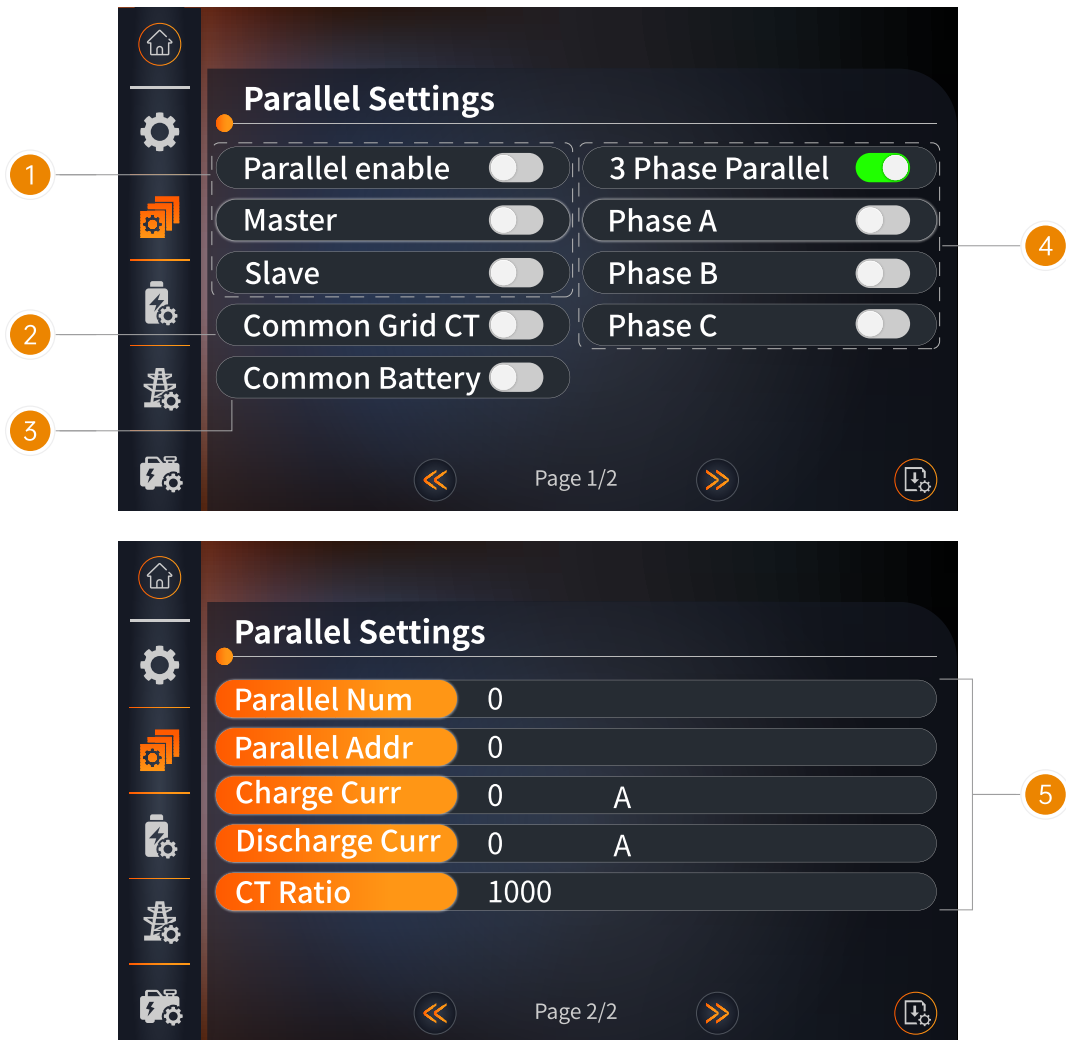
Constant Voltage: When a constant-voltage direct current source power is connected to the PV port, set the PV Type to "Constant Voltage".

- 2 **DRM Enable:** Enable or Disable Demand Response Modes.
- 3 **Beep ON/OFF:** Users can enable or disable the beep function, which takes effect when the inverter alarms.
- 4 **Modbus Address:** The default Modbus address is 1. Users can change the Modbus address as required.



- Date and Time settings
Users can manually modify the year, month, day, hour, minute and second.
The year input range should be between 2000 and 2099.

(2) Parallel settings



- 1 **Parallel enable:** Enable or disable the parallel function.
Master/Slave: This interface is used for parallel, and the inverter is selected as the master or slave.
- 2 **Common Grid CT:** Enable or disable CT sharing.
- 3 **Common Battery:** Enable or disable Battery sharing.
- 4 **3 Phase Parallel:** Enable or disable group 3 phase enable.
PHASE A/B/C: This interface is used to select the output phase of the device when three phases are used.

5 Parallel Num: This operation is used to select the number of parallel machines.

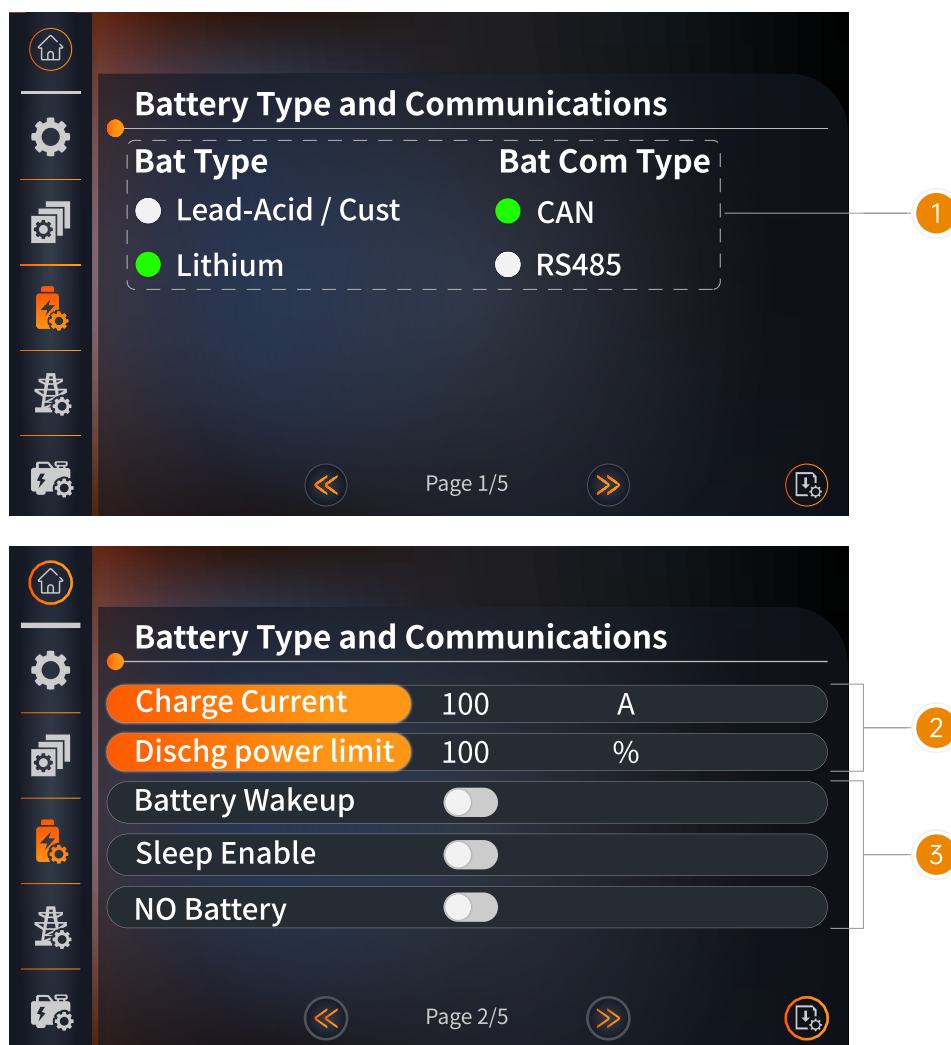
Parallel Addr: This interface is used to select the parallel address, the host address is set to 1 by default, there is a slave, and the slave is set to 2; If there are two slaves, the slaves are set to 2 and 3 respectively; the address settings of each inverter cannot be the same.

Charge Curr: Set the charging current of parallel machine.

Discharge Curr: Set the discharge current of parallel machine.

CT Ratio: Set the detection ratio of CT. Set the CT ratio to 1000:1 by default.

(3) Battery settings



1 Set Battery Type and Battery Communication method

Users can choose the battery type from lead-acid battery/lithium battery and the battery communication method from CAN/485. The default option is CAN.

2 Users can manually input the value of charging current and discharge power limit.

3 Battery Wakeup:

When the battery is low and the battery relay has been disconnected, the inverter will send instructions to the battery forcibly sucking relay by BMS, and the inverter will charge the battery.

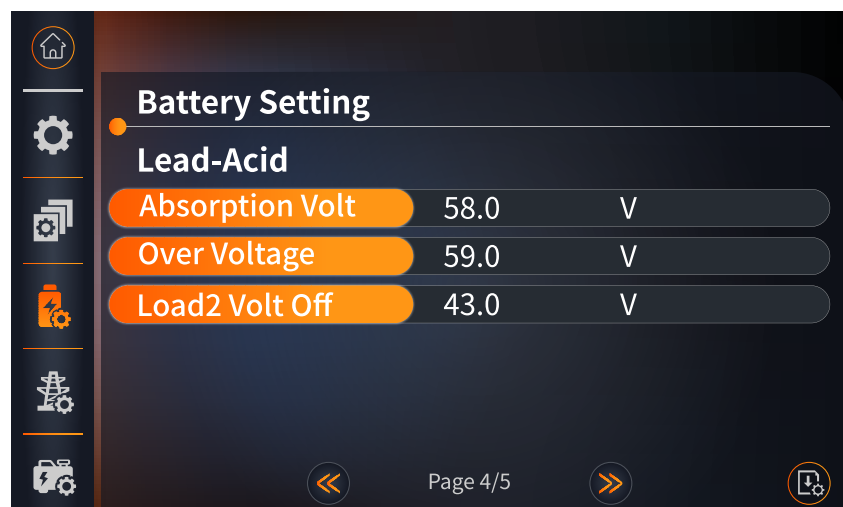
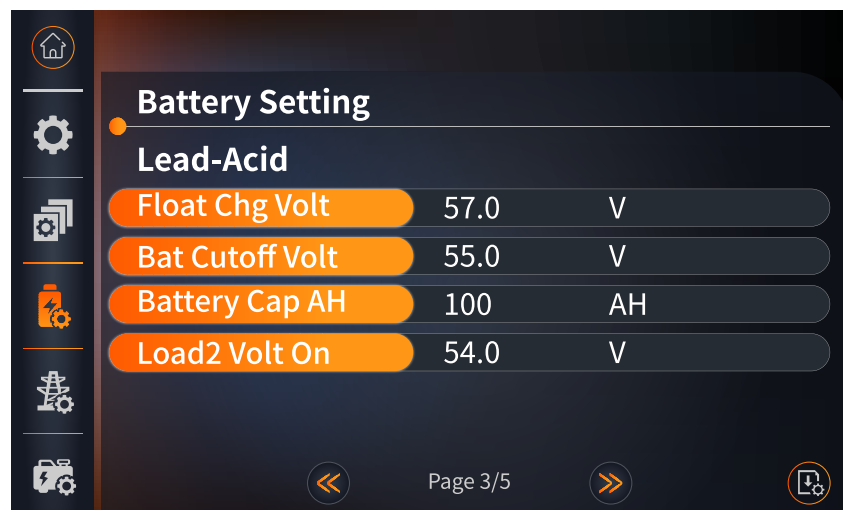
The default option is disabled. (Partial battery support)

If you want to use this feature, please consult the dealer for the supported battery brands. Use it only when the battery level is too low.

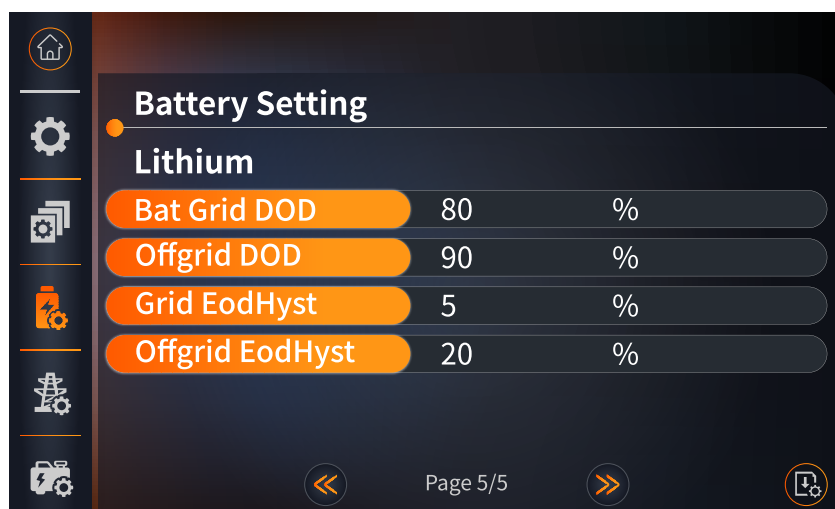
After the battery wakes up successfully, please turn off the function, otherwise it will affect the normal operation of the machine.

Sleep Enable: If this function is enabled during grid connection, the DC-DC does not work, and the battery will not discharge to power the loads.

NO Battery: If you select this option when the battery is not connected, battery alarms will not be generated.



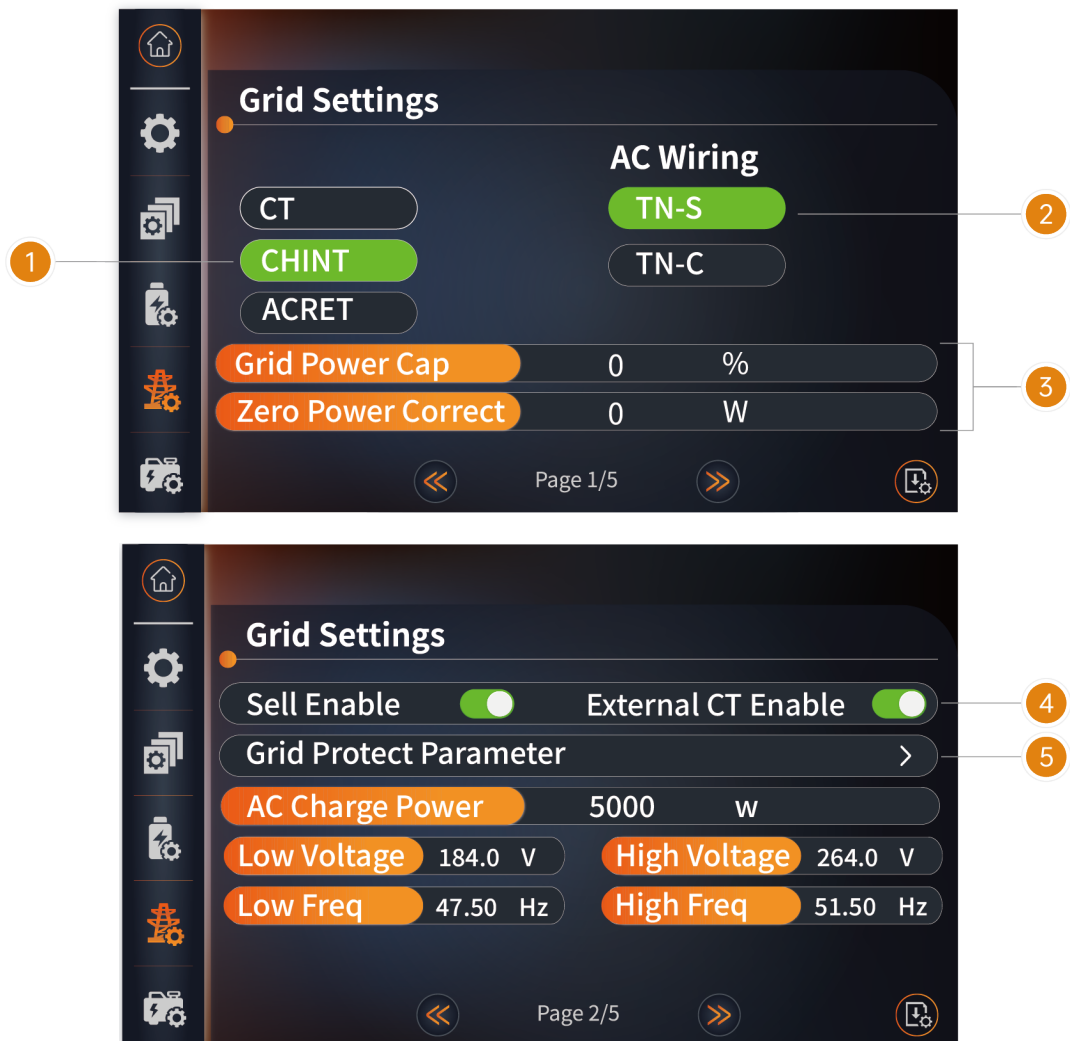
- Settings required when using lead-acid batteries.
- **Float Chg Volt:** Set the floating charge voltage of the lead-acid battery. (The input value ranges from 40 to 59.5) Set the floating charge voltage to be less than the Absorption Volt).
- **Bat Cutoff Volt:** Discharge protection voltage (The input value ranges from 40 to 51). Discharge cut-off voltage, as recommended by the battery manufacturer). When the battery voltage drops below the set value, the inverter will issue a low battery alarm.
- **Battery Cap AH:** Battery capacity. (The input value ranges from 50 to 1000) The battery capacity setting will affect the maximum charging current, for example, set 100Ah, the maximum charging current is $100A \times 0.2 = 20A$.
- **Load2 Volt On:** When LOAD2 is disconnected, only the battery is in the charging state, and the set voltage value is reached, LOAD2 is switched on again.
- **Absorption Volt:** Set the equal charging voltage for lead-acid batteries.
- **Over Voltage:** Charging protection voltage (The input value ranges from 50 to 59.5, Charge protection voltage, as recommended by the battery manufacturer). When the current battery voltage exceeds the set value of Over Voltage, the inverter will issue a battery overvoltage alarm.
- **Load2 Volt Off:** When off-grid, Load2 is disconnected when the battery voltage is lower than the set value. LOAD2 is always in the on-state during grid-connection.



- Settings required when using lithium
- **Bat grid DOD / Off-grid DOD:** When the Battery discharge depth is higher than the threshold, that is, the battery SOC is less than EOD(end of discharge, equal to 100-DOD), the inverter generates a battery low voltage alarm and stops discharging. The Bat off-grid DOD is usually greater than the grid DOD. When the inverter operates in off-grid mode, if the battery SOC is lower than $(100 - \text{Bat offgrid DOD})$, the inverter switches to standby mode and stops supplying power to the load. When the inverter is on-grid, if the battery SOC is lower than $(100 - \text{Bat grid DOD})$, the inverter stops discharge from battery.

- **Grid Eod Hyst / Off-grid Eod Hyst:** When the low voltage alarm is generated, the battery has stopped discharging and wait for charging. When the battery SOC is higher than the (100-DOD + Eod Hyst), the alarm is cleared and the battery can continue to discharge.

(4) Grid setting

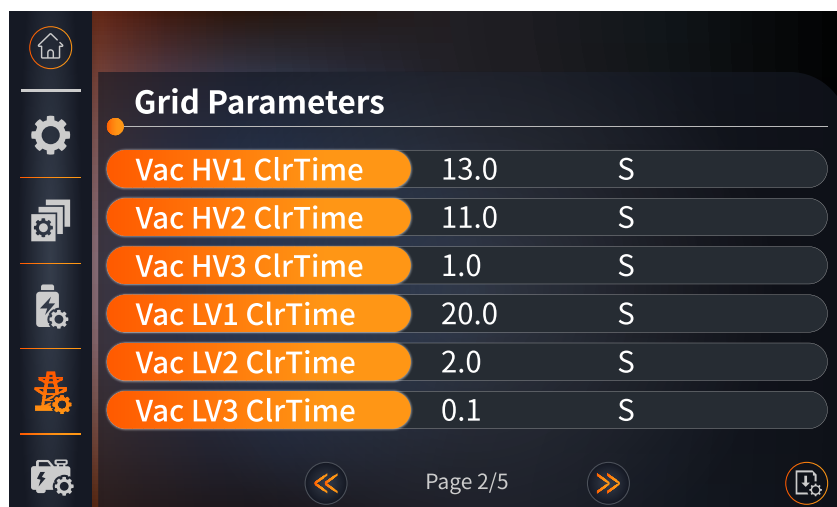
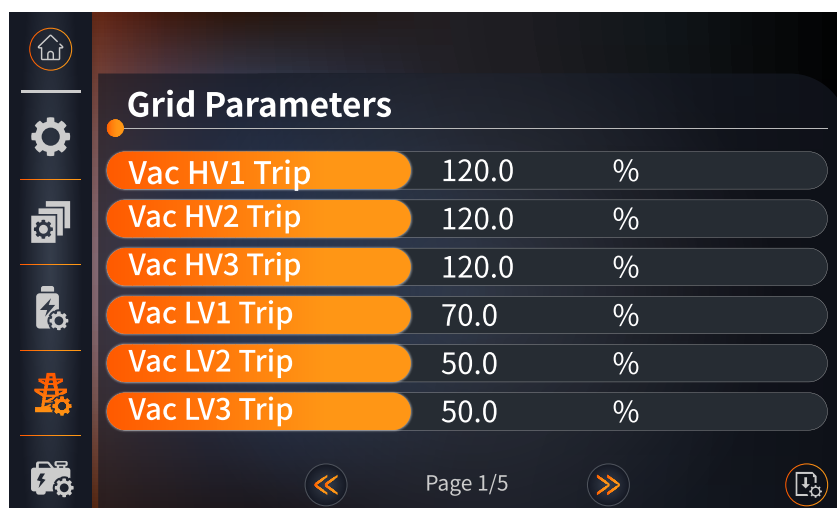


- 1 Users can choose to use either a CT or an electricity meter to detect the grid current. Currently, the inverter supports grid meters manufactured by CHINT and ACREL.
- 2 Users can set the AC wiring system to TN-S or TN-C.
- 3 **Grid Power Cap:** This setting is used to determine the maximum grid power that can be utilized when Grid Power Limit is enabled. The battery will discharge only when the power consumption exceeds the set value of Grid Power Limit.
Zero Power Correct: If the sampling error occurs when there is an outage in the grid, the user can set the corresponding value to correct it.
- 4 **Sell Enable:** Users can click to set whether energy is allowed to sell to the grid. If the option is checked, it means that the inverter can feed back electricity to the grid.

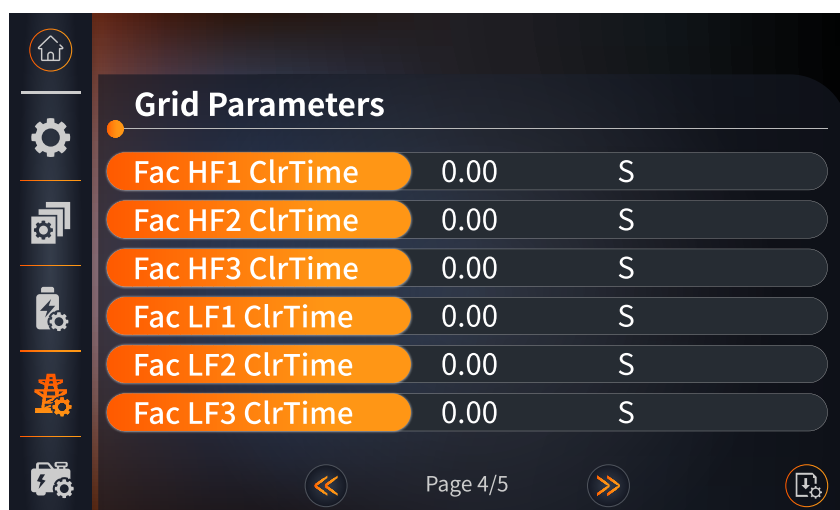
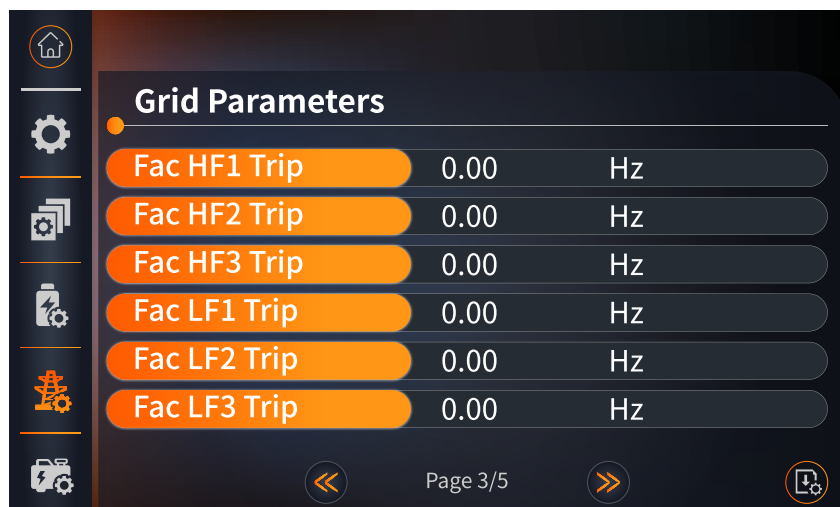
- 5 **Grid Protect parameter:** Users can click to **Grid Protect Parameter** > enter the advanced settings interface.



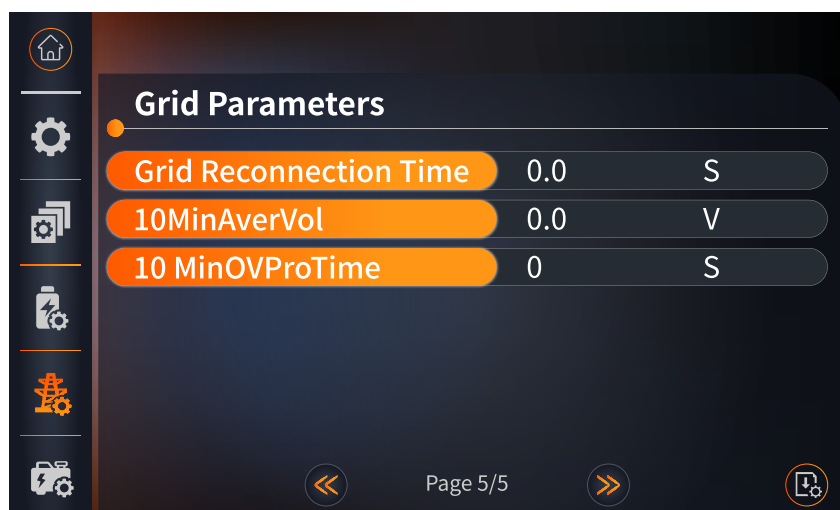
- The inverter provides an alternative of supporting either a CT or an electricity meter. By default, the inverter supports CT and includes a CT in the shipment. Please consult with the distributor or the manufacturer in advance if the electricity meter function is required.



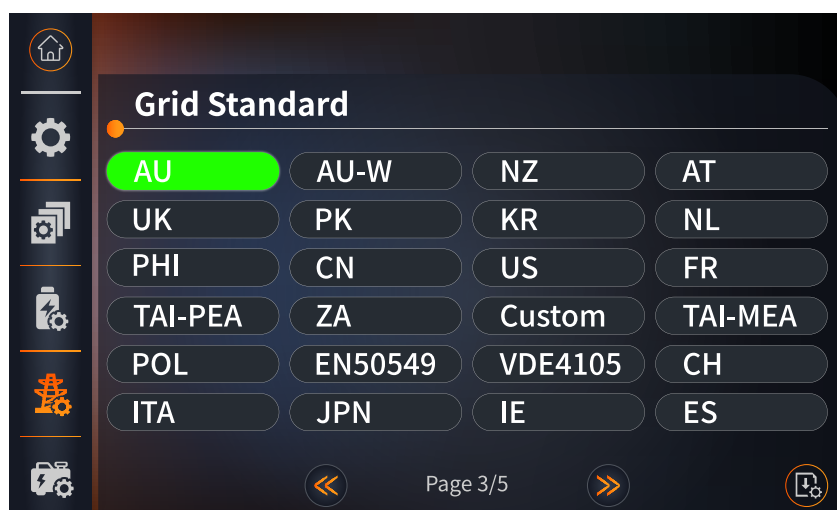
- On this page, users can set overvoltage protection, overvoltage protection time, undervoltage protection, and undervoltage protection time. When grid standards are set, these values are automatically updated according to local safety regulations.



- On this page, users can set over frequency protection, over frequency protection time, under frequency protection, under frequency protection time, and grid reconnection time. When grid standards are set, these values are automatically updated according to local safety regulations.



- Ten minutes Protection voltage and ten protection time have default values of 253V and 603S, respectively. The value of the protection voltage cannot be set exceed the primary overvoltage protection value of the power grid standard. The protection time can only be changed if the Italian safety regulations are set, with a range from 600S to 610S. Every increase of 1 means that the Italian self-test level 1 overvoltage detection time is increased by 1000ms.



- This interface is used to select Grid standard. User can switch grid standards according to their needs.

AU: Australia

AU-W: Western Australia

NZ: New Zealand

AT: Austria

UK: United Kingdom

PK: PAKISTAN

KR: Korea

NL: Netherlands

PHI: Philippines

CN: China

US: America

FR: France

TAI-PEA: THAILAND (PEA)

ZA: South Africa

Custom: User defined

TAI-MEA: THAILAND (PEA)

POL: Poland

EN50549

VDE4105

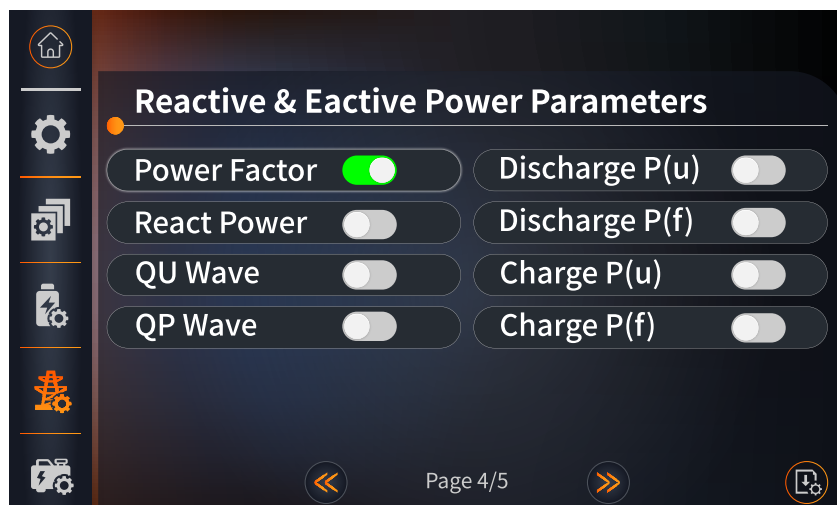
CH: Switzerland

ITA: Italy

JPN: Japan

IE: Ireland

ES: Spain



- **REACT Power Parameter:** REACT Power Parameter, including: Power Factor, React Power, QU Wave, QP Wave.(For specific country if required by the local grid.)
- **Power Factor:** The input value should range between L0.80 and L0.99 or C0.8 and C1.00.
- **React Power:** Reactive power control.

The input value should range between -60% and +60%, which varies with the standard.

- **QU Wave:** Voltage-reactive curve.
- **QP Wave:** Active power-reactive power curve.

(These two functions are not available on the screen, please contact the distributor if you need to use them).

- **Discharge P(u):** Discharge voltage response.

When the power grid voltage is abnormal, limit the discharge active power and enable the function according to the requirements of the national power grid standard.

- **Discharge P(f):** Discharge frequency response.

When the power grid frequency is abnormal, limit the discharge active power and enable the function according to the requirements of the national power grid standard.

- **Charge P(u):** Charge voltage response.

When the power grid voltage is abnormal, limit the Charge active power and enable the function according to the requirements of the national power grid standard.

- **Charge P(f):** Charge frequency response.

When the power grid frequency is abnormal, limit the Charge active power and enable the function according to the requirements of the national power grid standard.

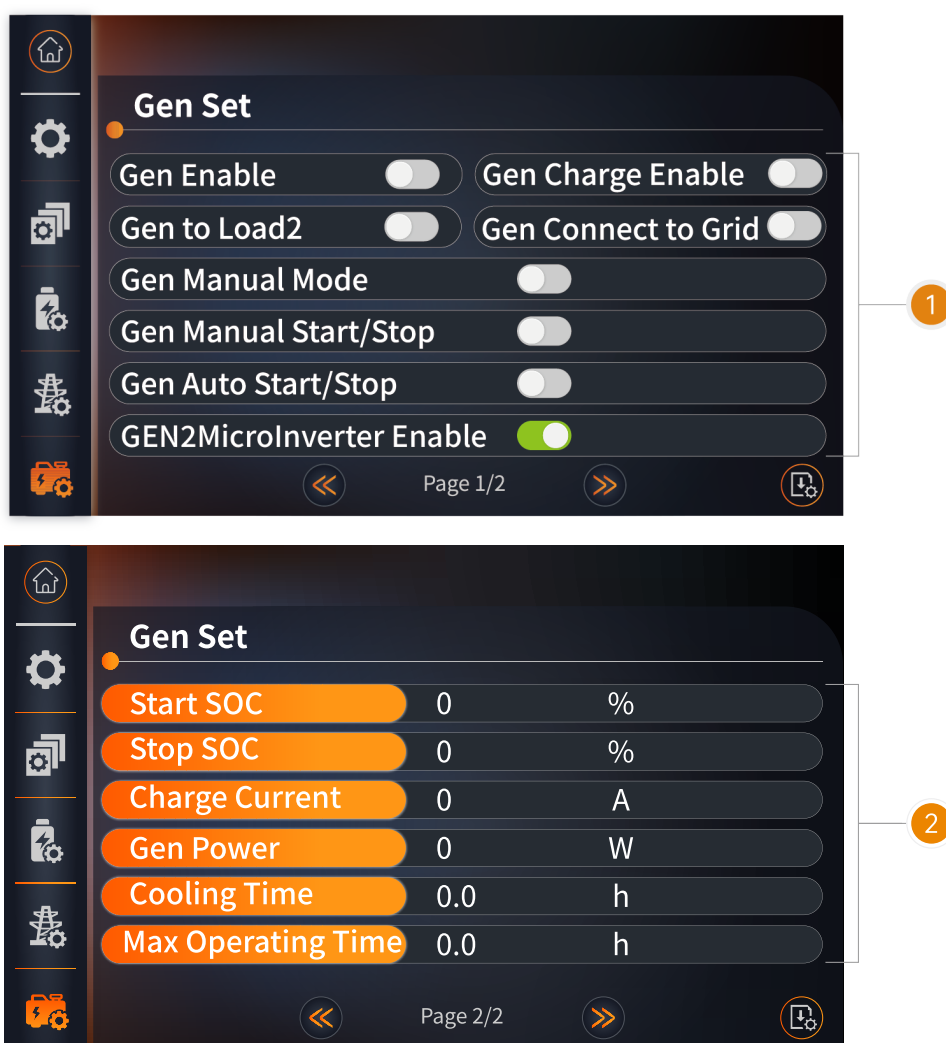


- **Active Island:** Anti-Islanding(The default option is enable).

When the grid goes down, inverter will detect the loss of power and disconnect from the grid within milliseconds. It prevents your solar panels from feeding electricity into a downed power line.

- **Leak Current:** Leak current detect (The default option is enabled).
- **LVRT Enable:** When the inverter is connected to the grid, the grid voltage suddenly drops, and the inverter can still be connected to the grid for a short time. Use this function to disable Offgrid enabled.
- **HVRT Enable:** When the inverter is connected to the grid, the grid voltage suddenly rises, and the inverter can still be connected to the grid for a short time. Use this feature to disable Offgrid enabled.

(5) Generator setting



- 1 Diesel generator enable settings:

Gen Enable: Enable control of the Generator function.

Gen Charge Enable: Generator Charge Enable control.

Gen to Load2: When enabled, the generator port can be used as a second load output port.

Gen Connect to Grid: When enabled, the generator can be connected to the grid input port.

Gen Manual Mode: If the user wants the Generator to be controlled manually, enable it (Manual control enable and automatic control enable are mutually exclusive when set).

Gen Manual Start/Stop: The on/off command in manual control mode.

Gen Auto Start/Stop: If the user wants the Generator to be automatically controlled to start and stop through the dry contact, please enable it.

Gen2MicroInverter Enable: When enabled, the generator port can be connected to MicroInverter.

2

Diesel generator parameter setting:

Start SOC: When the SOC of battery is lower than the setpoint, the Generator dry contact is enabled and Generator Manual operation is disabled, the connected Generator will be started.

Stop SOC: When the SOC of battery is higher than the set point, the Generator dry contact is enabled and Generator Manual operation is disabled, the connected Generator will be stopped (START SOC < STOP SOC).

Charge Current: It indicates the maximum current that the inverter charges the battery from Generator.

Gen Power: Rated power of Generator.

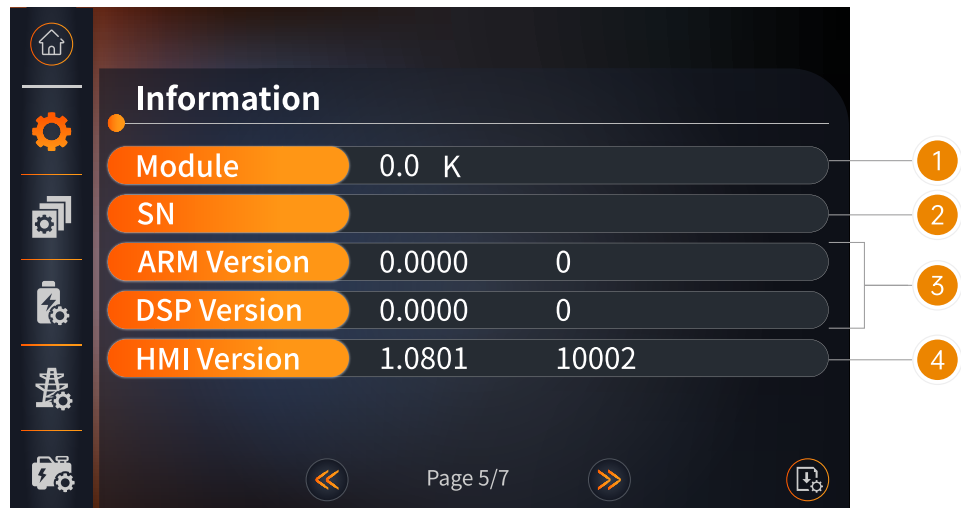
Cooling Time: It indicates the waiting time of the Generator to restart after it has reached the running time. The unit is 0.1 hour.

Max Operating Time: It indicates the longest time Generator can run in one day. When time is up, the Generator will be turned off. The value 240 means 24hours in which the Generator will not be shut down all the time. The unit is 0.1 hour.



-
- Gen Enable and Gen to Load2 cannot be turned on at the same time, Either gen or load2.
-

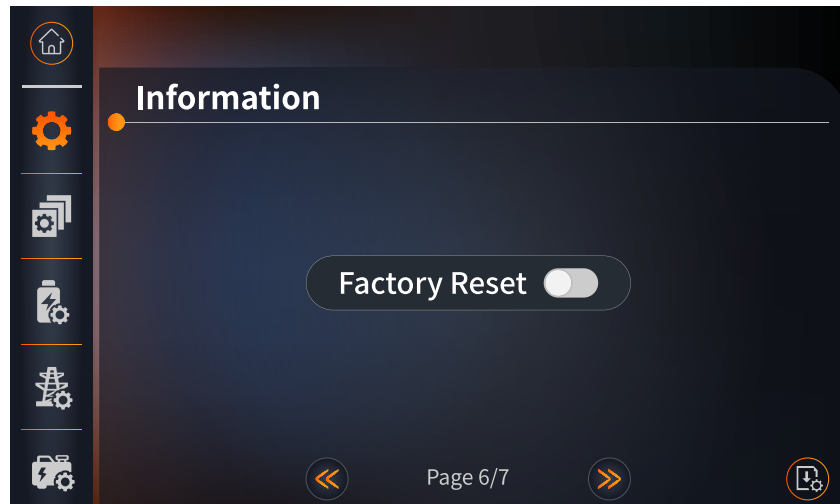
(6) Machine information



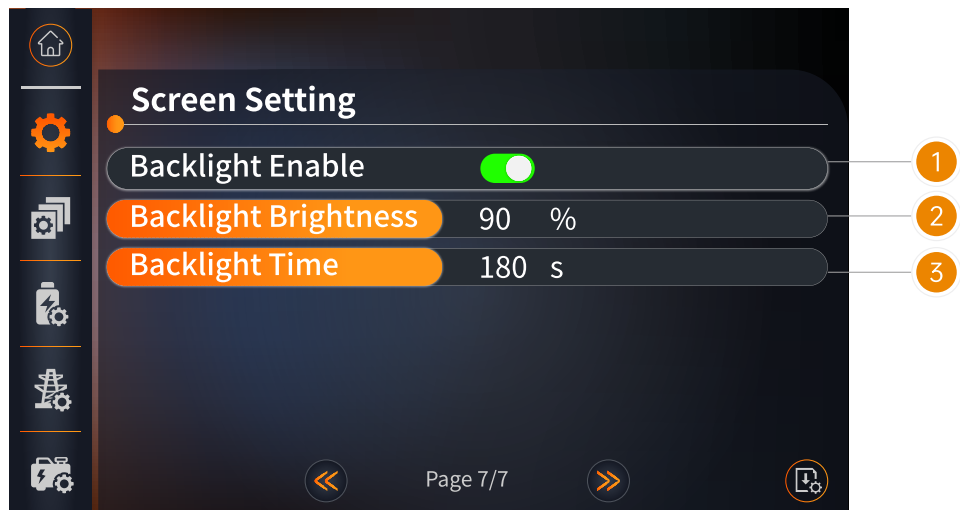
- 1 Displays the inverter model.
- 2 Displays the inverter SN.
- 3 Displays the software version.
- 4 Displays HMI version.



- Please refer to the current interface on the LCD screen to check the latest software version.



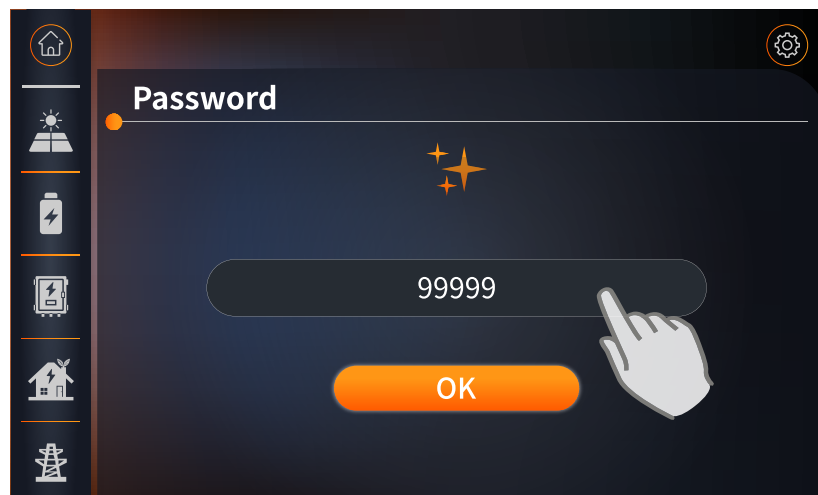
- This interface is used to reset the inverter.

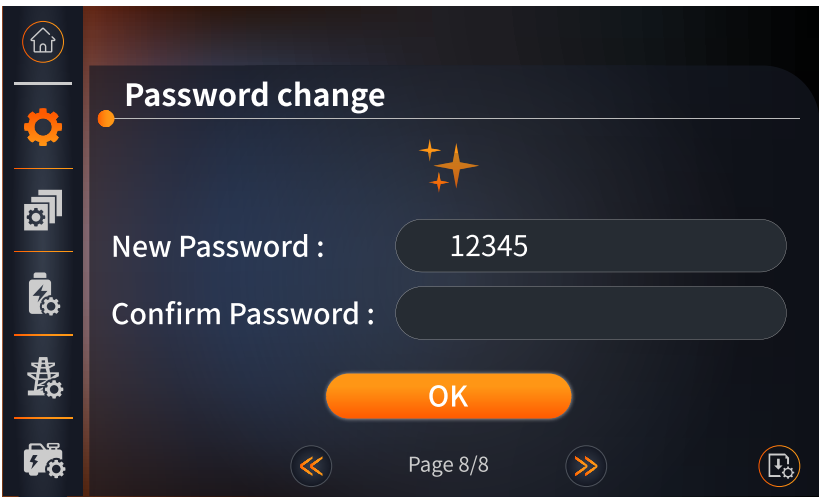


- 1 LCD backlight is enabled. It is enabled by default.
- 2 Backlight brightness adjustment. The default value is 0, and the value ranges from 0 to 100%.
- 3 Backlight time setting. The default value is 180s, with a range from 5 to 250s.

(7) Administrator account

- Users can set "99999" to enter the administrator account and then change the password.





- Click on Machine Information Page four, and then change the password. This page is displayed only when you enter the administrator account.



- Because the color screen life depends on the service life of the LCD backlight, LCD service life is about 20000H, so according to the use of time 5h/days calculations, its color screen life is about 10 years.

8.1.4 LED indicators

Only for models without screen.

	Normal	Fault	
Grid			
Battery			

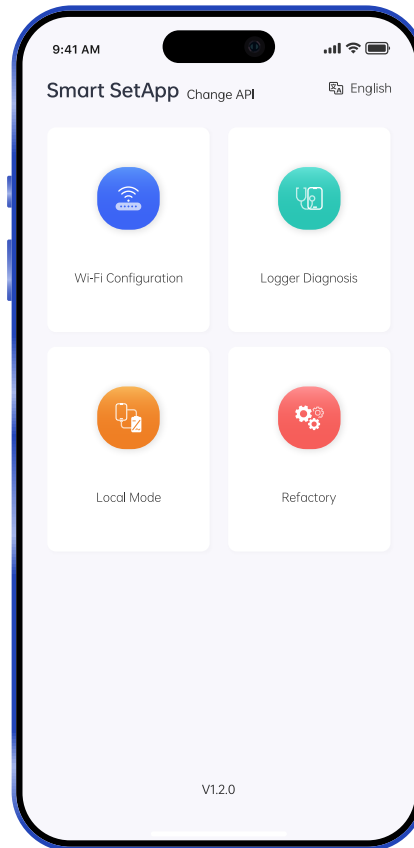


- Battery disconnection or (and) low battery voltage will cause the battery light to turn red.

9 APP operation

9.1 Home page

The home page includes Wi-Fi configuration , Logger Diagnostics, Local Mode, Refactory, Language toggle (click the upper right corner to switch languages), and Change API.



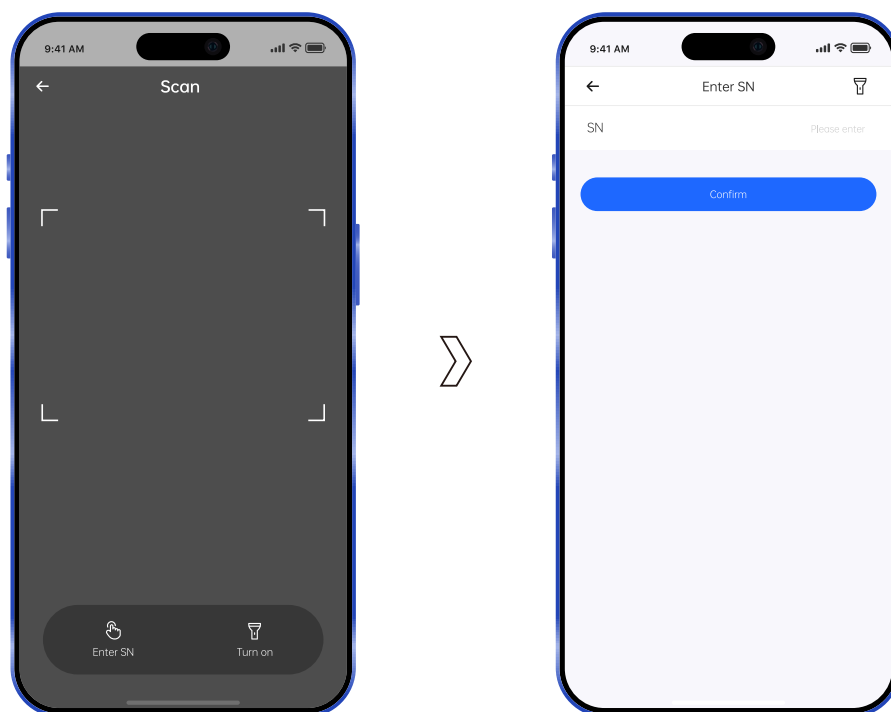
When using the Smart Set app, the users can view the relevant status of the device in real time and control it wirelessly.

The APP provides the user with two different connectivity options, IoT remote mode (configured by the user according to the SOLARMAN Smart APP's user manual) and local mode.

9.2 Local mode

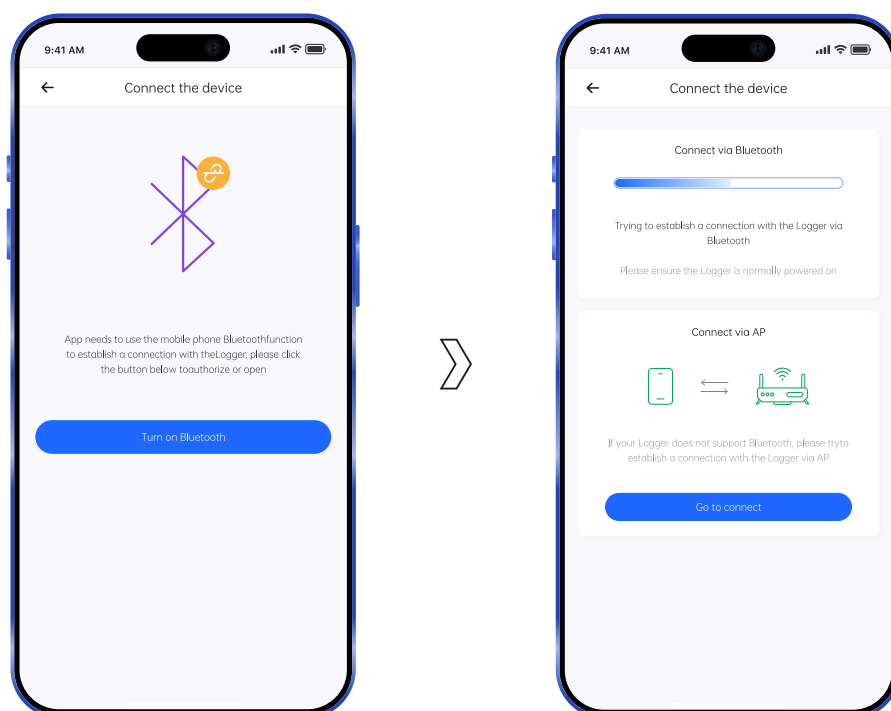
9.2.1 Add a logger

Click on Local Mode, it will immediately jump to the scanning interface. Scan to enter logger SN (You can find logger SN in the external packaging or on the logger body) or click Enter SN to manually enter the SN.

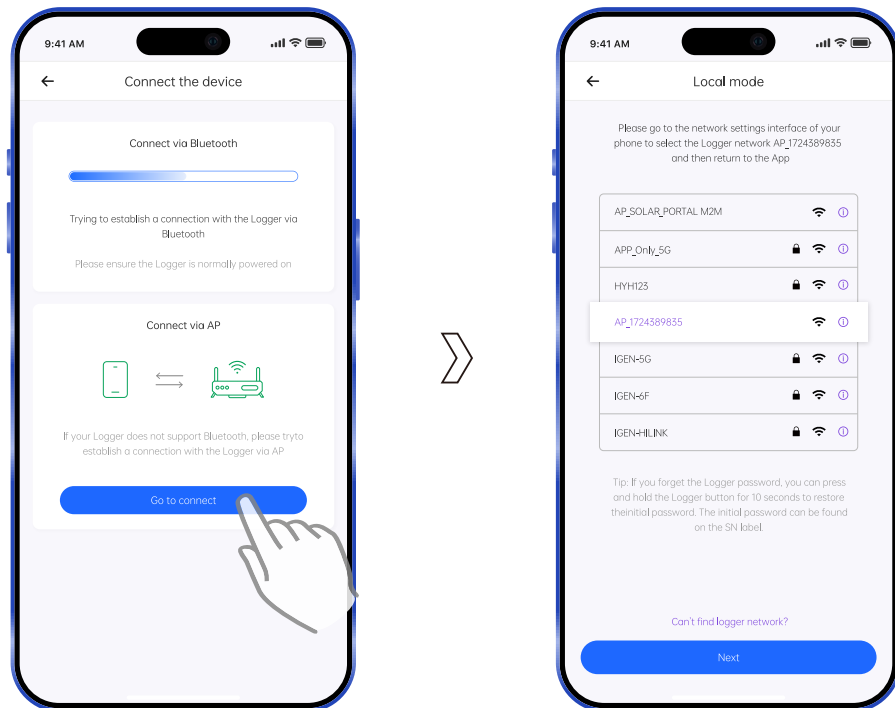


9.2.2 Bluetooth ON

Local mode supports Bluetooth connection. You can turn on Bluetooth in advance or add a logger firstly and then turn on Bluetooth according to the page prompt. If the connection fails, users need to reconnect the logger.



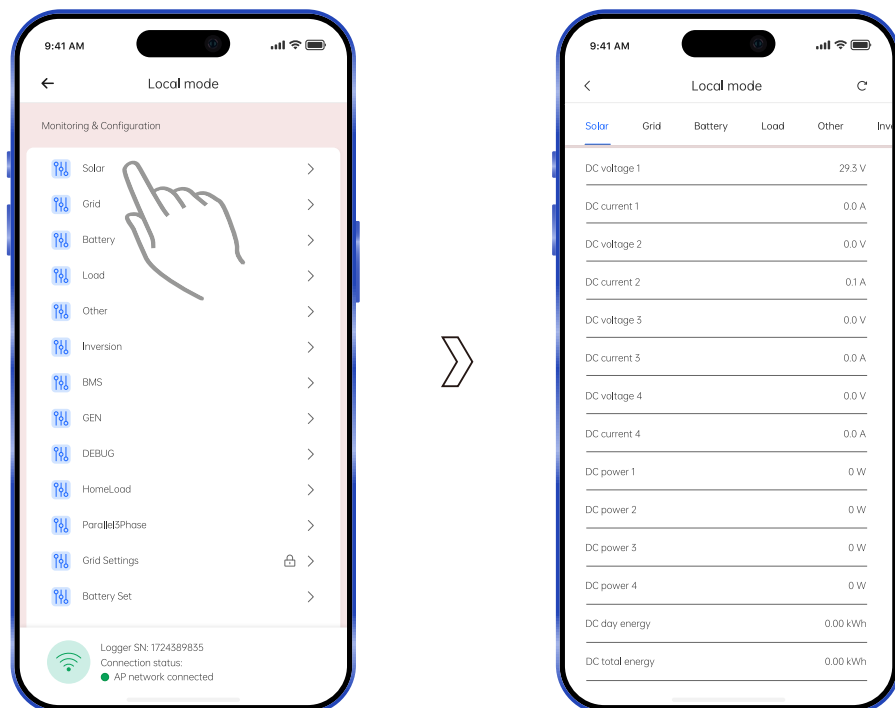
Or:



9.2.3 Enter the local mode interface

Once the connection is complete, you can view the operating status of the device and the parameters set.

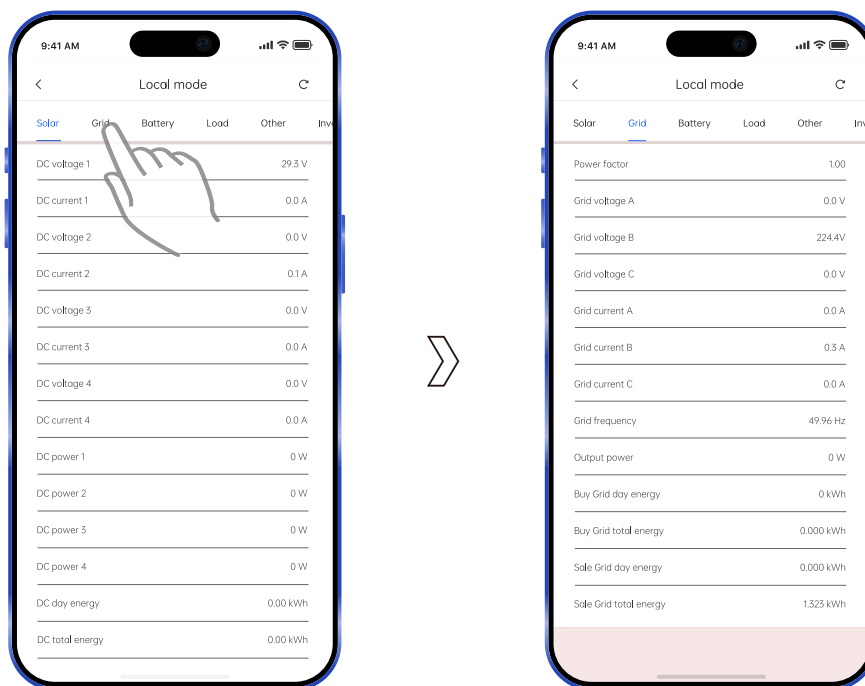
Click on the grouping to go to the detailed parameter page.



9.2.4 Working status

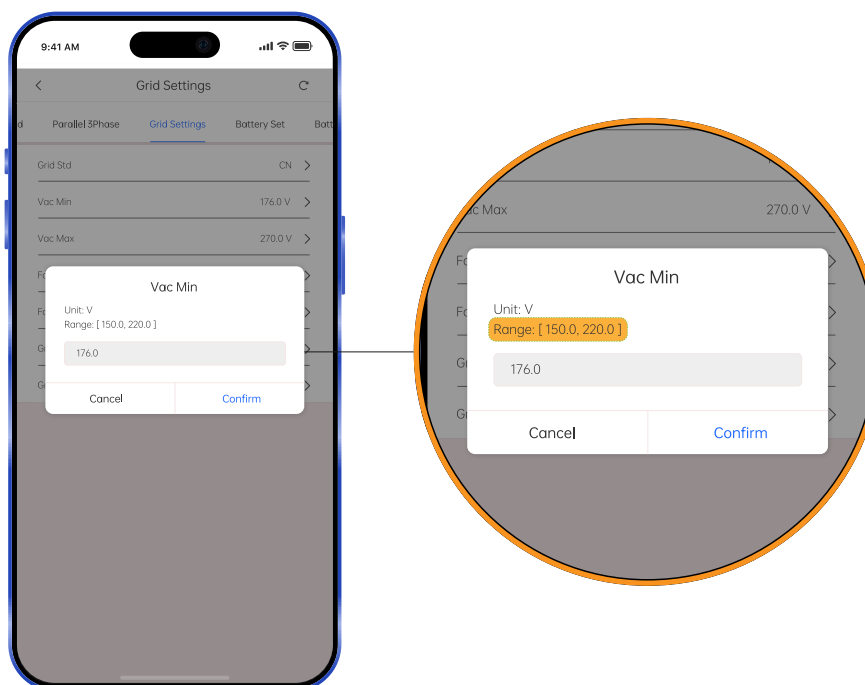
Click on the top groups to switch.

The Monitoring & Configuration page contains the following subgroups: Solar, Grid, Battery, Load, Other (Display software version SN code, fault information, working mode, device temperature, inverter temperature, etc.), Inversion, BMS, GEN, DEBUG, Home Load, Parallel 3Phase.



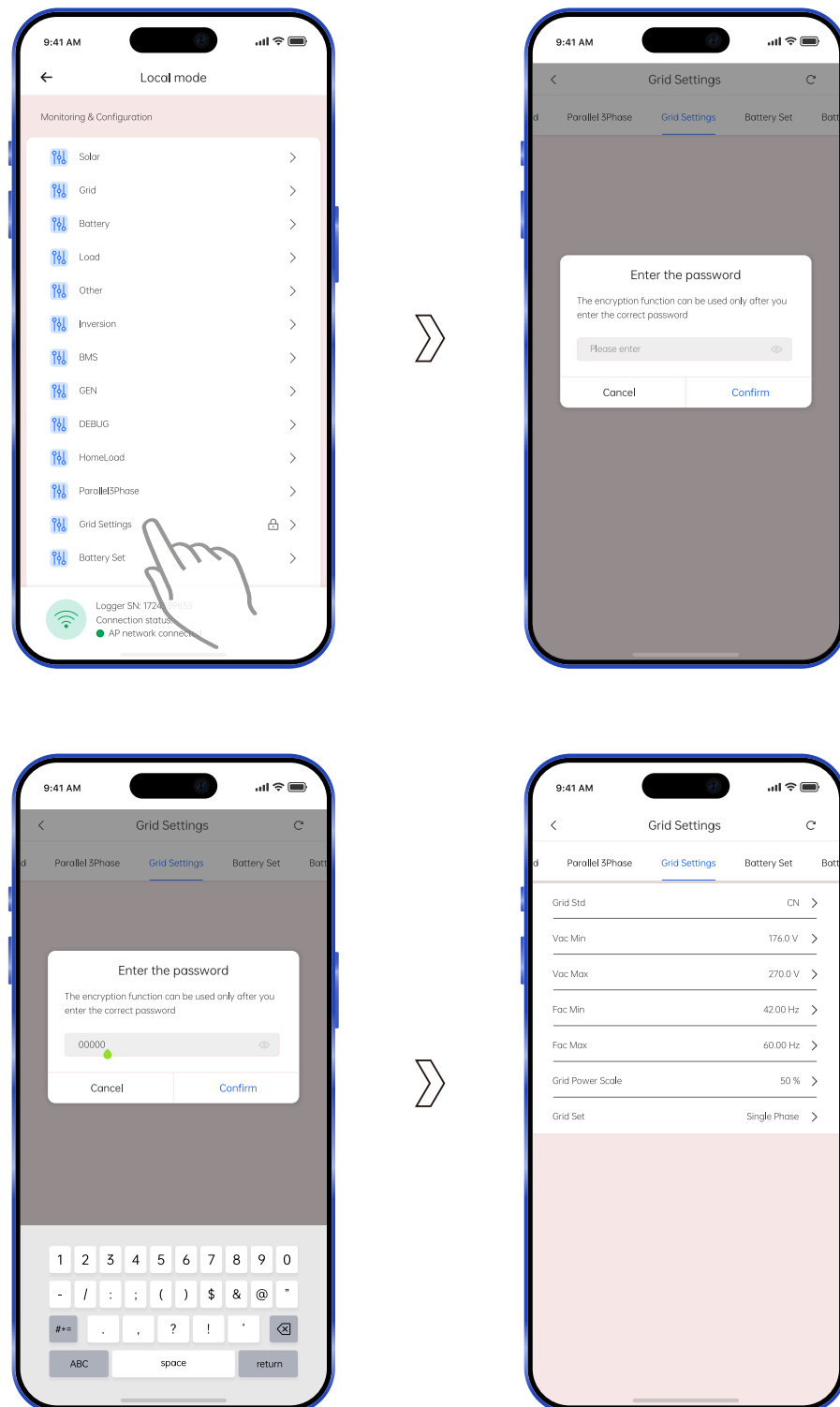
9.2.5 Set parameters

You can set the operating parameters of the device according to their needs. The parameters set by the user need to be within the specified range.

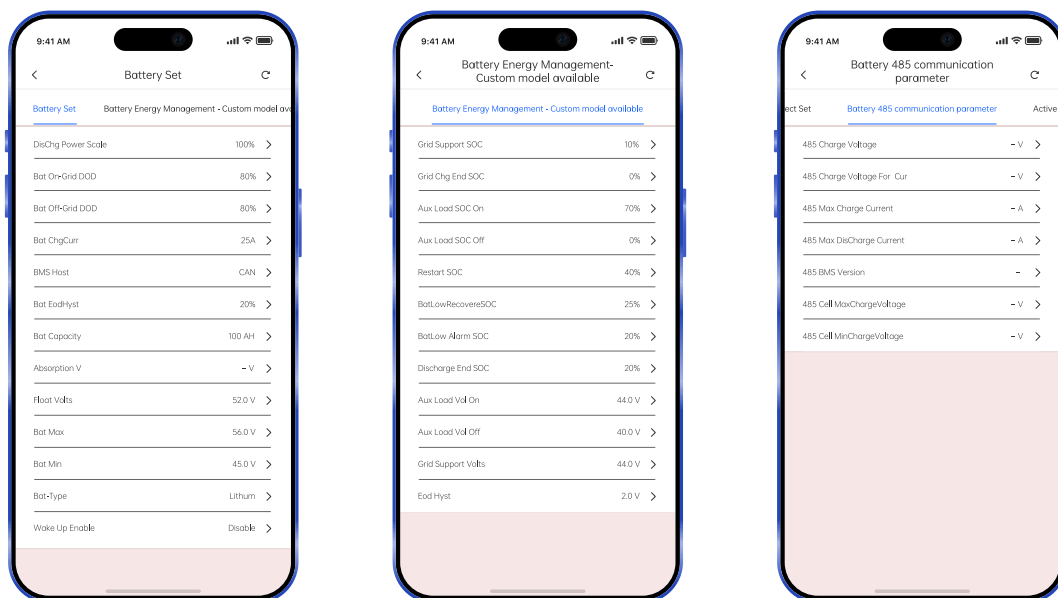


(1) Grid settings and grid protect set

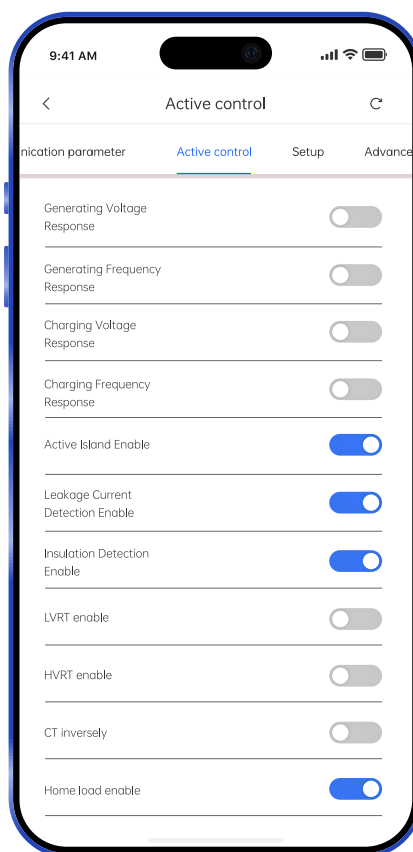
A password is required to access the grid settings. The default password is "00000".



(2) Battery Set, Battery Management-Custom model available and Battery 485 communication parameter

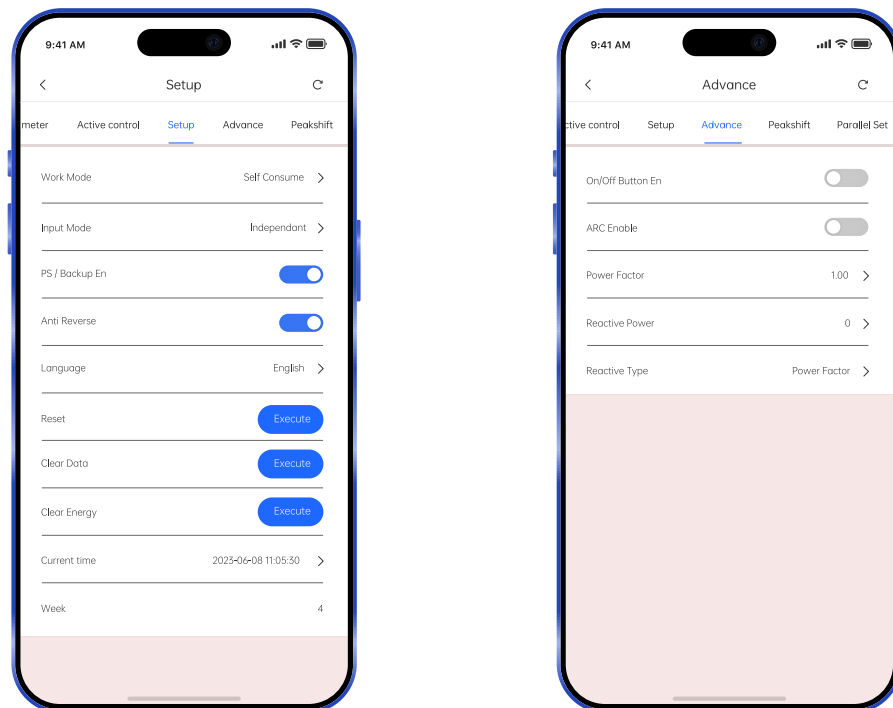


(3) Active control

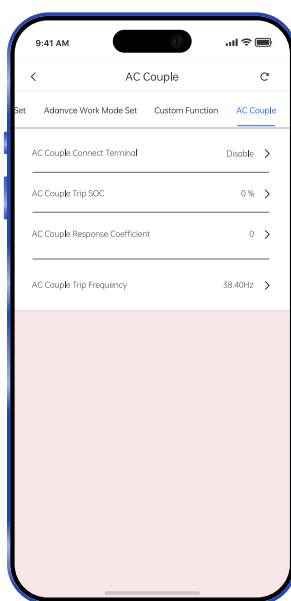
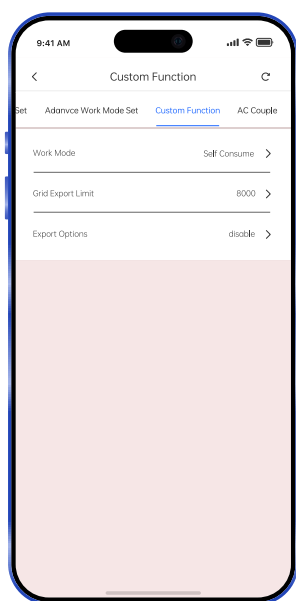
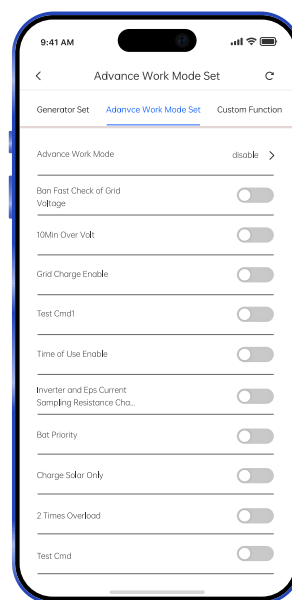
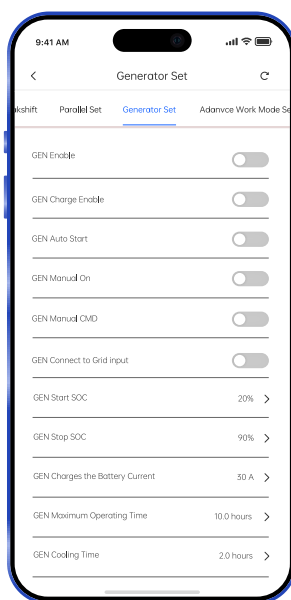
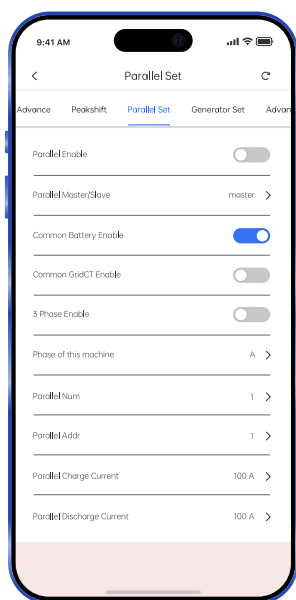


(4) Setup and advance

Set work mode and PV input type, language, date/time, etc.



(5) Parallel Set, Generator Set, Advance Work Mode Set, Custom Function and AC Couple

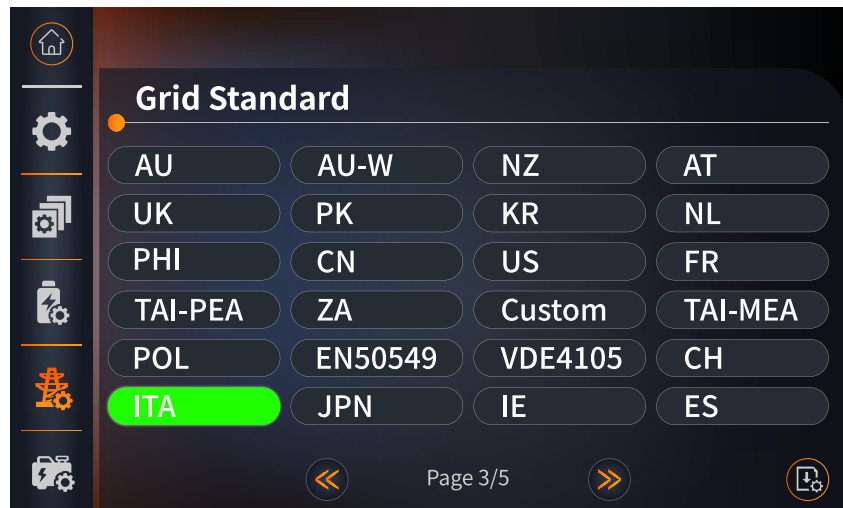


10 Italy self-testing (auto test fast)

1. As shown in Figure 10-1, the grid standard is ITA. ensure that the grid is connected and that the inverter is not faulty, otherwise do not test.

Figure 10-1

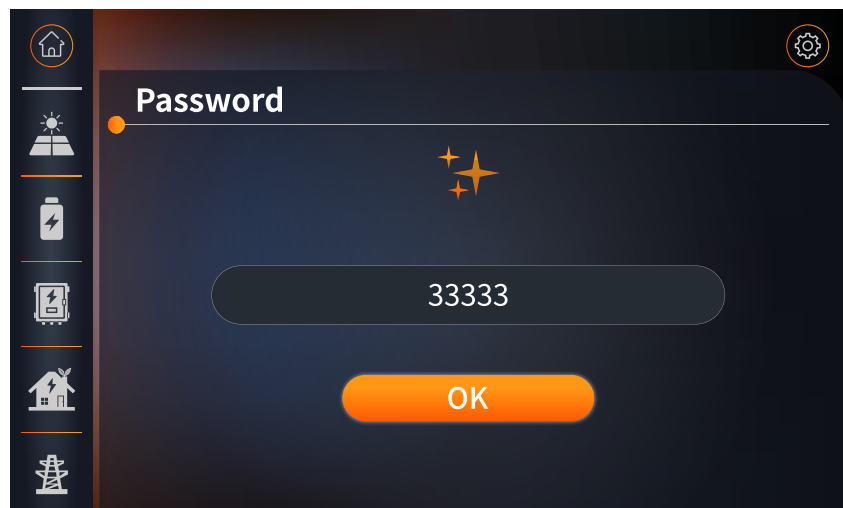
Grid standard



2. Click the setting icon in the upper left corner of the LCD screen to enter the password input interface, enter the password "33333", and click ok, as shown in Figure 10-2:

Figure 10-2

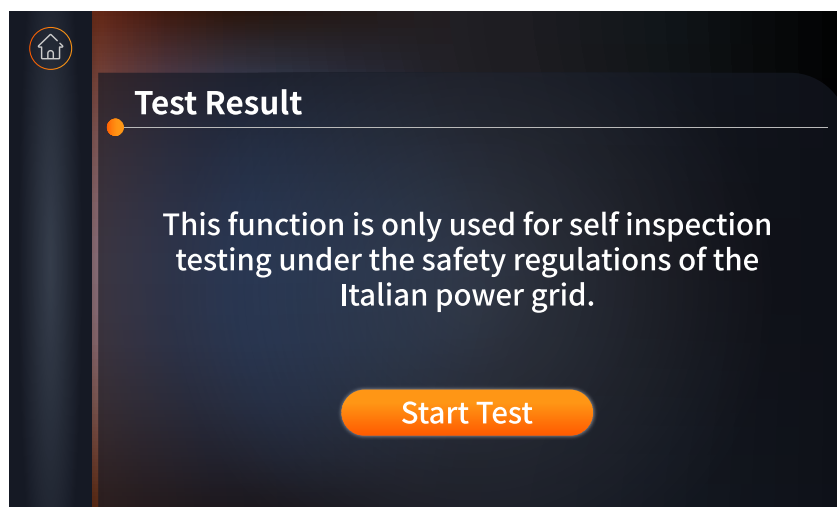
Password



3. Enter the Italy self-test interface and click Start test, as shown in Figure 10-3:

Figure 10-3

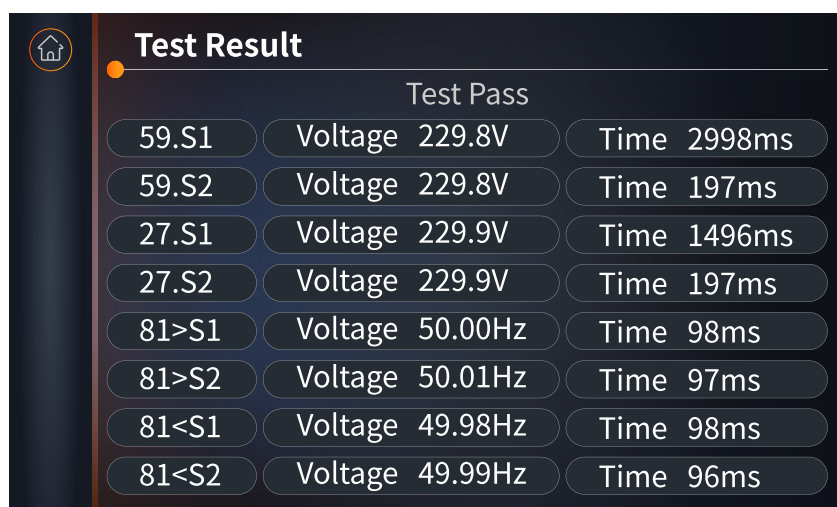
Self-test



4. Wait until the test is completed, as shown in Figure 10-4:

Figure 10-4

Test is completed



Object	Description
27.S1	Under voltage protection
27.S2	Under voltage protection
59.S1	Over voltage protection
59.S2	Over voltage protection
81<S1	Under frequency protection
81<S2	Under frequency protection
81>S1	Over frequency protection
81>S2	Over frequency protection



- The user can set the primary overvoltage protection voltage and protection time of the Italian self-test, see 8.1.3 Setting Option (4) Grid Setting/page three.

11 Fault diagnosis and solutions

The inverter is easy to maintain. When you encounter the following problems, please refer to the Solutions below, and contact the local distributor if the problem remains unsolved. The following table lists some of the basic problems that may occur during the actual operation as well as their corresponding basic solutions.

Fault diagnosis table

Table 11-1

Fault diagnosis table

Content	Codes	Explanation	Solutions
Dischg Over Cur	01	Battery discharge over current. When the battery is loaded, the load is too large.	• Nothing need to do, Wait one minute for the inverter to restart. • Check whether the load is in compliance with the specification. • Cut off all the power and shut down all the machines; disconnect the load and plug in to restart machines, then check.
Over Load	02	The load power is greater than other power(PV,BAT).	• Check whether the load is in compliance with the maximum power of the machine. • Cut off all the power and shut down all the machines; disconnect the load and plug in to restart machines, then check whether the load is short circuited if the fault has been eliminated. • Contact customer service if error warning continues.
Bat Disconnect	03	Battery Disconnect. (Battery voltage not identified)	• Check whether the battery is connected. • Check if battery wiring port is open circuited. • Contact customer service if error warning continues.
Bat Under Volt	04	Battery voltage low that normal range.	• Checking System Settings, If so, power off and restart. • Check if the grid power down. If so, waiting for the grid power up, the inverter will automatically charge. • Contact customer service if error warning continues.
Bat Low Volt	05	Bat Low capacity.	• Battery Low that setting capacity.(SOC<100%-DOD)
Bat Over Volt	06	The battery voltage is greater than the Inverter maximum voltage.	• Checking System Settings, If so, power off and restart. • Contact customer service if error warning continues.
Gird low Volt	07	Grid voltage is abnormal.	• Check if the grid is abnormal.
Grid over Volt	08		• Check the settings of the grid voltage protection parameters. • Contact customer service if error warning continues.

Content	Codes	Explanation	Solutions
Grid Low Freq	09	Grid Frequency is abnormal.	• Check if the grid is abnormal.
Grid Over Freq	10		• Check the settings of the grid frequency protection parameters. • Contact customer service if error warning continues.
Gfci Over	11	Inverter GFCI exceeds standard.	• Check PV string for direct or indirect grounding phenomenon. • Check peripherals of machine for current leakage. • Contact the local inverter customer service if fault remains unremoved.
Parallel CAN bus failure	12	The parallel communication is abnormal.	• Check the cable, crystal, Line sequence. • Check if the wiring is correct.
Grid CT Reverse	13	When starting the CT self-test, an alarm is triggered when the inverter determines that the CT installation is incorrect.	• Checking the CT direction is correct. • Restart the inverter and wait until it functions normally. • Contact customer service if error warning continues.
Bus Under Volt	14	BUS voltage is lower than normal.	• Check the input mode setting is correct. • Restart the inverter and wait until it functions normally. • Contact customer service if error warning continues.
Bus Over Volt	15	BUS voltage is over maximum value.	• Check the input mode setting is correct. • Restart the inverter and wait until it functions normally.
INV Over Cur	16	The inverter current exceeds the normal value.	• Restart the inverter and wait until it functions normally.
Cha Over Cur	17	Battery charge current over than the Inverter maximum current.	• Restart the inverter and wait until it functions normally.
Meter Comm Fail	18	The meter communication is abnormal.	• Check the cable, crystal, Line sequence. • Check if the wiring is correct.
INV Under Volt	19	INV voltage is abnormal.	• Check if the INV voltage is abnormal.
INV Over Volt	20		• Restart the inverter and wait until it functions normally. • Contact customer service if error warning continues.
INV Freq Abnor	21	INV frequency is abnormal.	• Check if the INV frequency is abnormal. • Restart the inverter and wait until it functions normally. • Contact customer service if error warning continues.

Content	Codes	Explanation	Solutions
IGBT Temp High	22	The inverter temperature is higher than the allowed value.	Cut off all the power of the machine and wait one hour, then turn on the power of the machine.
BMS Sys Error	23	BMS internal communication failure or BMS system error or BMS charging over current alarm.	- Checking BMS communication cable. - Checking charging current is higher than the allowed value.
Bat Over Temp	24	Battery temperature is higher than the allowed value.	Disconnect the battery and reconnect it after an hour.
Bat Under Temp	25	Battery temperature is low than the allowed value.	Check the ambient temperature near the battery to see if it meets the specifications.
Bat Reverse	27	The positive and negative connections of the battery input are reversed. The inverter will be damaged.	Reversing the battery cable will damage the battery and Inverter, please turn off the power.
BMS comm.fail	28	Communication between lithium battery and inverter is abnormal.	- Check the cable, crystal, Line sequence. - Checking the Battery switch.
Grid Over Load	30	Machine bypass overload.	The machine has a certain bypass overload capacity. Please refer to the instruction manual or Contact customer service.
Grid Phase ERR/LN Reverse	31	When the inverter group is three-phase, grid reverse phase will trigger the fault.	Check power grid wiring.
Arc Fault	32	PV Arc Fault.	- Check Photovoltaic panels, PV wire. - Contact customer service if error warning continues.
Bus Soft Fail	33	The inverter may be damaged.	- Restart the inverter and wait until it functions normally. - Contact customer service if error warning continues.
INV Soft Fail	34		
Bus Short	35		
INV Short	36		
Fan Fail	37	Fan fail.	- Check whether the Inverter temperature is abnormal. - Check whether the fan runs properly.(If you can see it)

Content	Codes	Explanation	Solutions
PV Iso Low	38	PV iso low.	• Check if the PE line is connected to the inverter and is connected to the ground. • Contact customer service if error warning continues.
Inner Sensor Fault	43	When the machine is in standby mode, the current is greater than 5A.	• Restart the inverter and wait until it functions normally. • When the machine is in standby mode, please check the inverter current. • Contact customer service if inverter current is abnormal.
Bus Relay Fault	39	The inverter may be damaged.	• Restart the inverter and wait until it functions normally. • Contact customer service if error warning continues.
Grid Relay Fault	40		
EPS rly Fault	41		
Gfci Fault	42		
System Fault	46		



- If an error occurs that is not listed in the table, Please Contact customer service.